

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0138  
Expires: February 28, 1995

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

|  |                                     |  |                 |
|--|-------------------------------------|--|-----------------|
| TYPE OF WORK<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>  |                                     | 5. LEASE DESIGNATION AND SERIAL NO.<br>UTU-74493                         |                 |
| TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>                 |                                     | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>UTE TRIBE                        |                 |
| 2. NAME OF OPERATOR<br>QEP UINTA BASIN, INC.   |                                     | 7. UNIT AGREEMENT NAME<br>N/A  |                 |
| 3. ADDRESS<br>11002 E. 17500 S. Vernal, Ut 84078   |                                     | 8. FARM OR LEASE NAME, WELL NO.<br>GB 12SG-29-8-22                       |                 |
| Contact: Jan Nelson<br>E-Mail: jan.nelson@questar.com  |                                     | 9. API NUMBER:<br>43-04738766  |                 |
| Telephone number<br>Phone 435-781-4331 Fax 435-781-4323  |                                     | 10. FIELD AND POOL, OR WILDCAT<br>NATURAL BUTTES                         |                 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)<br>At Surface 630414x 1929' FSL 688' FWL (LOT 5) NWSW SECTION 29 T8S R22E<br>At proposed production zone 4438826y 40.091512 -109.470211 |                                     | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA<br>SEC. 29, T8S, R22E Mer SLB |                 |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*<br>11 +/- - EAST OF OURAY, UTAH   |                                     | 12. COUNTY OR PARISH<br>Uintah   | 13. STATE<br>UT |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.<br>(also to nearest drlg, unit line if any)<br>688' +/-   | 16. NO. OF ACRES IN LEASE<br>864.42 | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br>40                             |                 |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft   | 19. PROPOSED DEPTH<br>3620'         | 20. BLM/BIA Bond No. on file<br>ESB000024                                |                 |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.)<br>4793.6' GR   | 22. DATE WORK WILL START<br>ASAP    | 23. Estimated duration<br>7 Days   |                 |
| 24. Attachments  |                                     |  |                 |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |   |
|--|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan</li> <li>3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|---|

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 10-17-06

TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. 43-047-38766 APPROVAL DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL MANAGER DATE 10-26-06

\*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

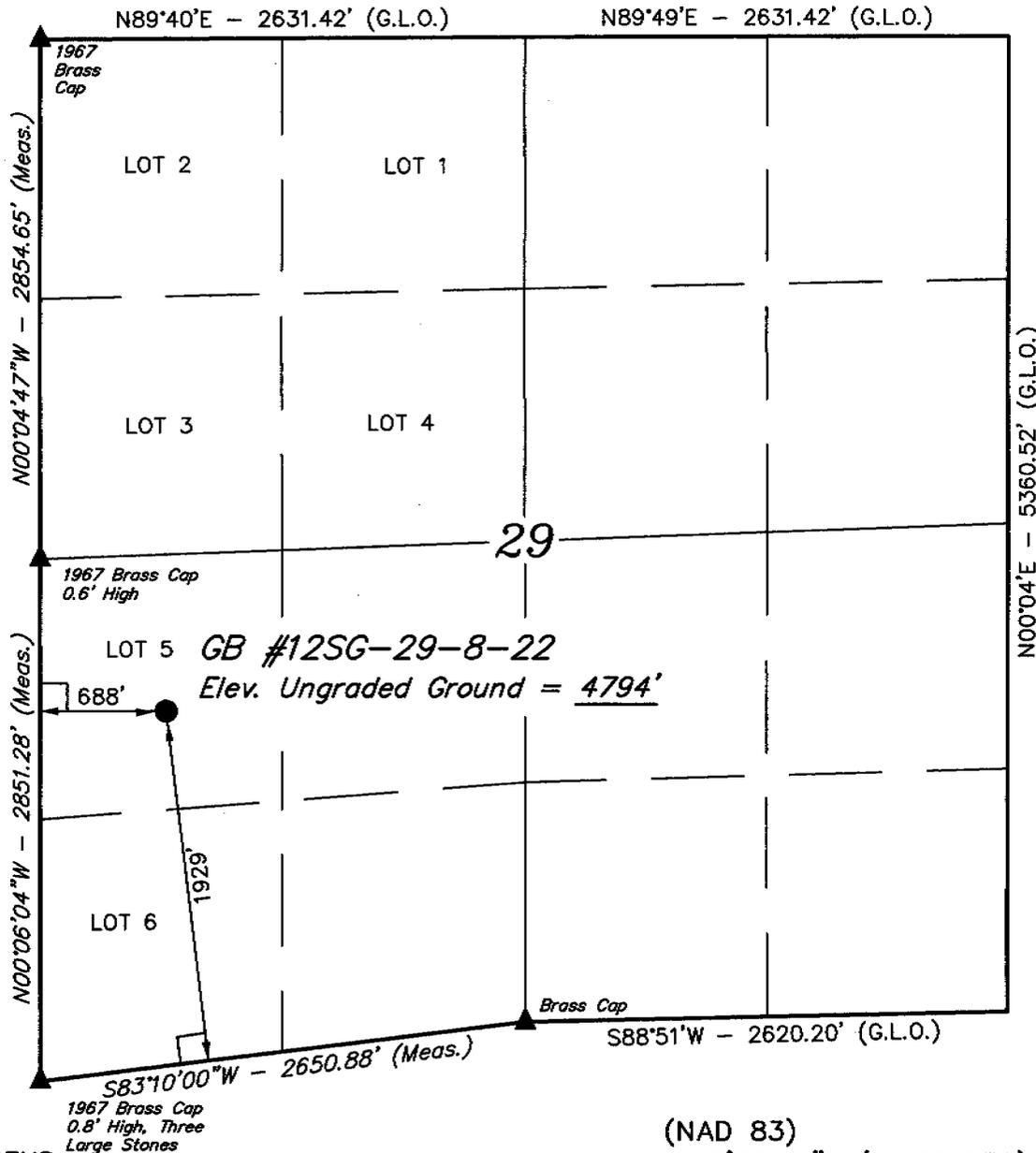
**RECEIVED**  
**OCT 24 2006**

**Federal Approval of this Action is Necessary**

**CONFIDENTIAL**

DIV. OF OIL, GAS & MINING

# T8S, R22E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°05'30.04" (40.091678)  
 LONGITUDE = 109°28'15.10" (109.470861)  
 (NAD 27)  
 LATITUDE = 40°05'30.17" (40.091714)  
 LONGITUDE = 109°28'12.63" (109.470175)

## QUESTAR EXPLR. & PROD.

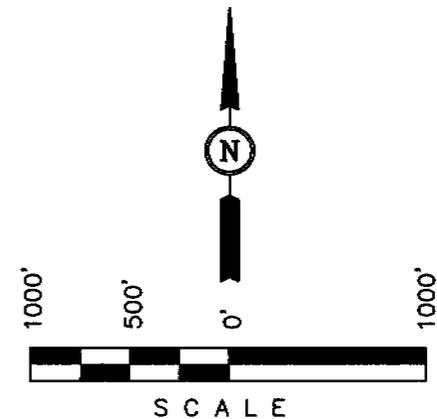
Well location, GB #12SG-29-8-22, located as shown in LOT 5 of Section 29, T8S, R22E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

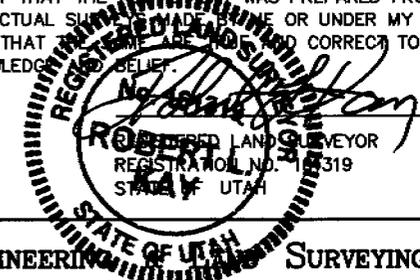
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                               |                                |                         |
|-------------------------------|--------------------------------|-------------------------|
| SCALE<br>1" = 1000'           | DATE SURVEYED:<br>08-15-06     | DATE DRAWN:<br>08-16-06 |
| PARTY<br>B.B.    E.T.    S.L. | REFERENCES<br>G.L.O. PLAT      |                         |
| WEATHER<br>WARM               | FILE<br>QUESTAR EXPLR. & PROD. |                         |

October 18, 2006

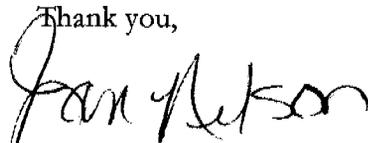
Division of Oil, Gas & Mining  
1594 W. N. Temple STE 1210  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. GB 12SG-29-8-22 is an exception to this rule due to siting of the existing OU GB 12W-29-8-22. QEP Uinta Basin, Inc. has chosen to drill the twin 58' from the existing well bore.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Jan Nelson @ (435) 781-4331.

Thank you,



Jan Nelson  
Regulatory Affairs

RECEIVED

OCT 24 2006

DIV. OF OIL, GAS & MINING

### **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 3620' to test the Sage Grouse. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

See Onshore Order No. 1

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Prod. Phase Anticipated</u> |
|------------------|--------------|--------------------------------|
| Uinta            | Surface      |                                |
| Green River      | 1930'        |                                |
| Mahogany         | 3022'        |                                |
| TD               | 3620'        |                                |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas          | Green River SGB  | 3576'-TD     |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes.

DRILLING PROGRAM

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

|              | <u>Depth</u> | <u>Hole Size</u> | <u>Csg Size</u>                   | <u>Type</u> | <u>Weight</u>       |
|--------------|--------------|------------------|-----------------------------------|-------------|---------------------|
| Surface      | 325'         | 12 1/4"          | 9-5/8"                            | K-55        | 36 lb/ft (new) LT&C |
| Intermediate | 3568'        | 8 3/4"           | 7"                                | J-55        | 23.lb/ft (new) LT&C |
| TD           | 3620'        | 6 1/8"           | Will be completed as an Open Hole |             |                     |

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:  
The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 1500 to TD

- C. Formation and Completion Interval: Sage Grouse interval, openhole completion. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

| <u>Casing</u> | <u>Volume</u>             | <u>Type &amp; Additives</u>  |
|---------------|---------------------------|--|
| Surface       | 169sx                     | Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Cement to surface with 202 cf (169sx) calculated. Wiper plug used. Allowed to set under pressure  |
| Intermediate  | Lead-148sx*<br>Tail-69sx* | Lead/Tail oilfield type cement circulated in place .<br><br>Cement Characteristics:<br>Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface.<br><br>Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 3068' (approx 500' above casing pt). Wiper plug used. Allowed to set under pressure. |

\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1788.0 psi. Maximum anticipated bottom hole temperature is 140° F.

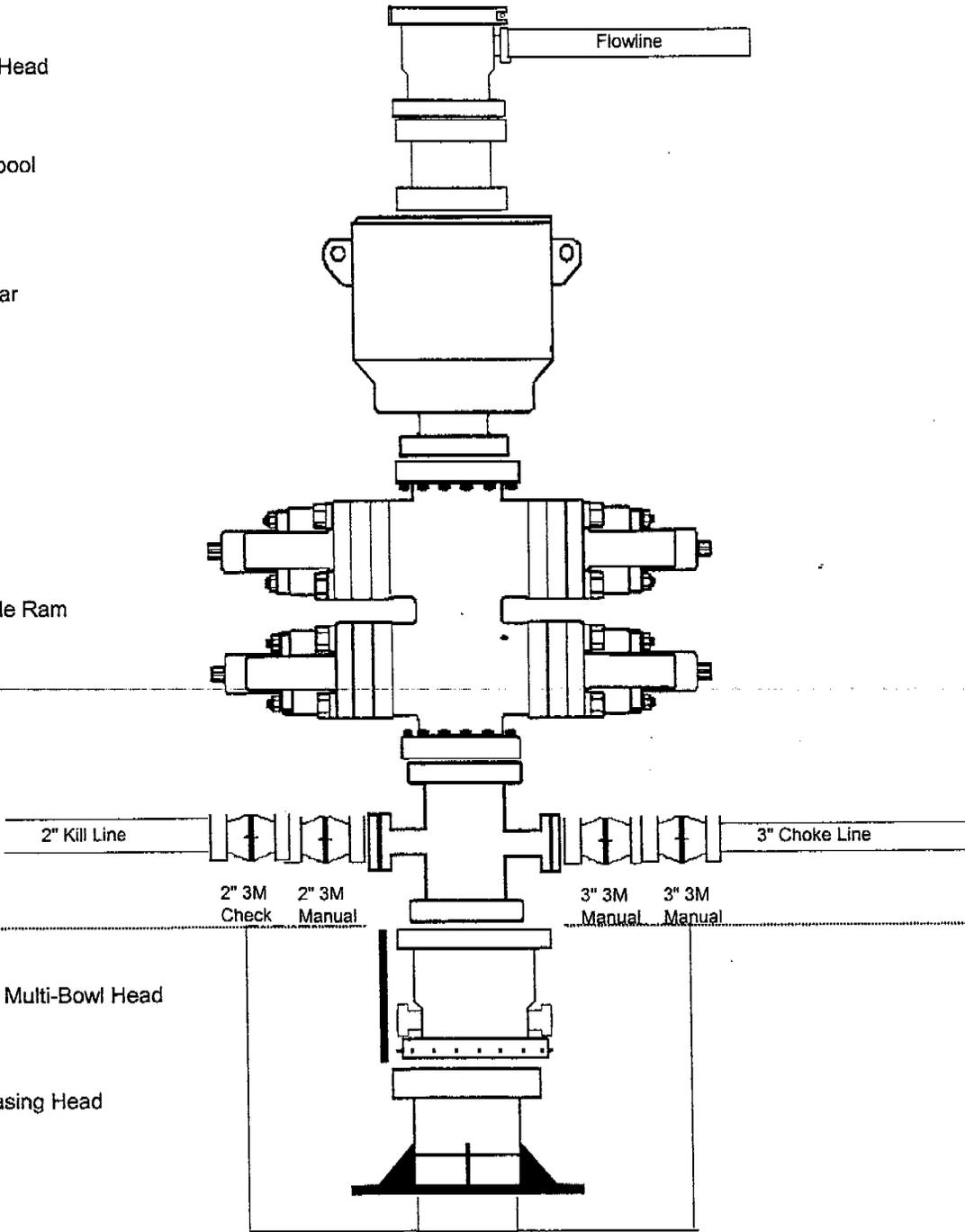
3M BOP STACK

11" Rotating Head

11" Spacer Spool

11" 3M Annular

11" 3M Double Ram



Flowline

2" Kill Line

3" Choke Line

G.L.

2" 3M Check 2" 3M Manual

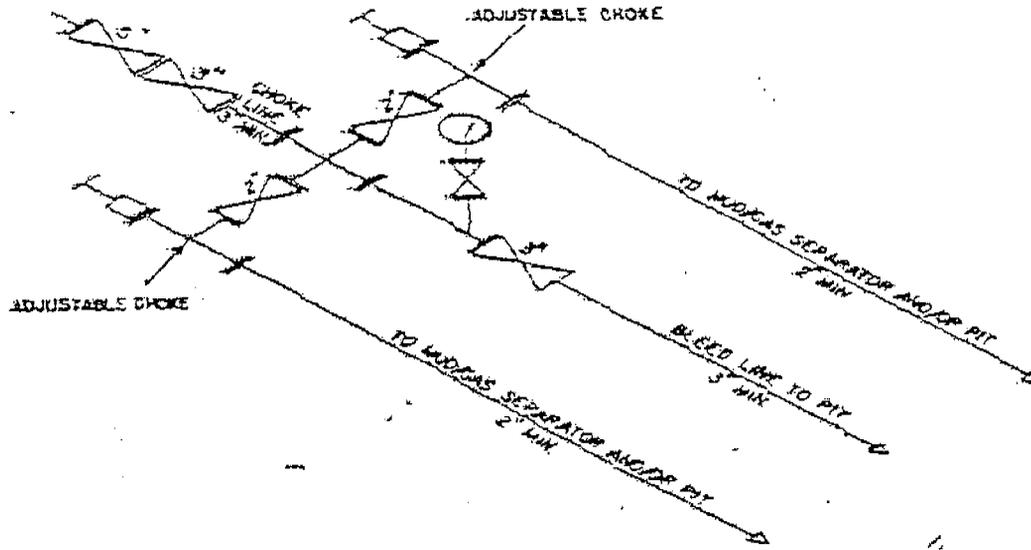
3" 3M Manual 3" 3M Manual

11" 3M x 3M Multi-Bowl Head

9 5/8" 3M Casing Head

EXHIBIT A CONTINUED

46-112 Federal Register / Vol. 33, No. 223 / Friday, November 13, 1968 / Rules and Regulations



① 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

QEP UINTA BASIN, INC.  
GB 12SG-29-8-22  
1929' FSL 688' FWL  
NWSW, (LOT 5) SECTION 29, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE # UTU-74493

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 11 miles east of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

**Interim Reclamation**

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

**Seed Mix:**

*Interim Reclamation:*

6 lbs Hycrest Crested Wheatgrass

6 lbs Needle & Threadgrass

*Final Reclamation:*

Seed Mix # 1      3 lbs. Fourwing Saltbush, 3 lbs. Indian Rice Grass, 4 lbs. Hycrest Crested Wheat Grass,  
1 lb. Needle & Threadgrass

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Ute Tribe

PO Box 70

FT. Duchesne, UT 84026

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

**Lessee's or Operator's Representative:**

Jan Nelson  
Red Wash Rep.  
QEP Uinta Basin, Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4331

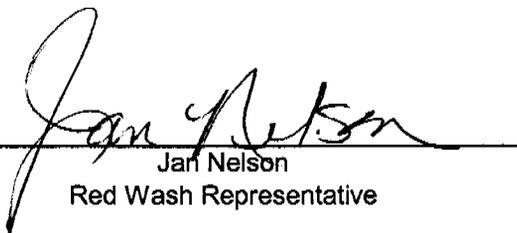
**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Jan Nelson  
Red Wash Representative

17-Oct-06  
\_\_\_\_\_  
Date

# QUESTAR EXPLR. & PROD.

**GB #12SG-29-8-22**

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 29, T8S, R22E, S.L.B.&M.

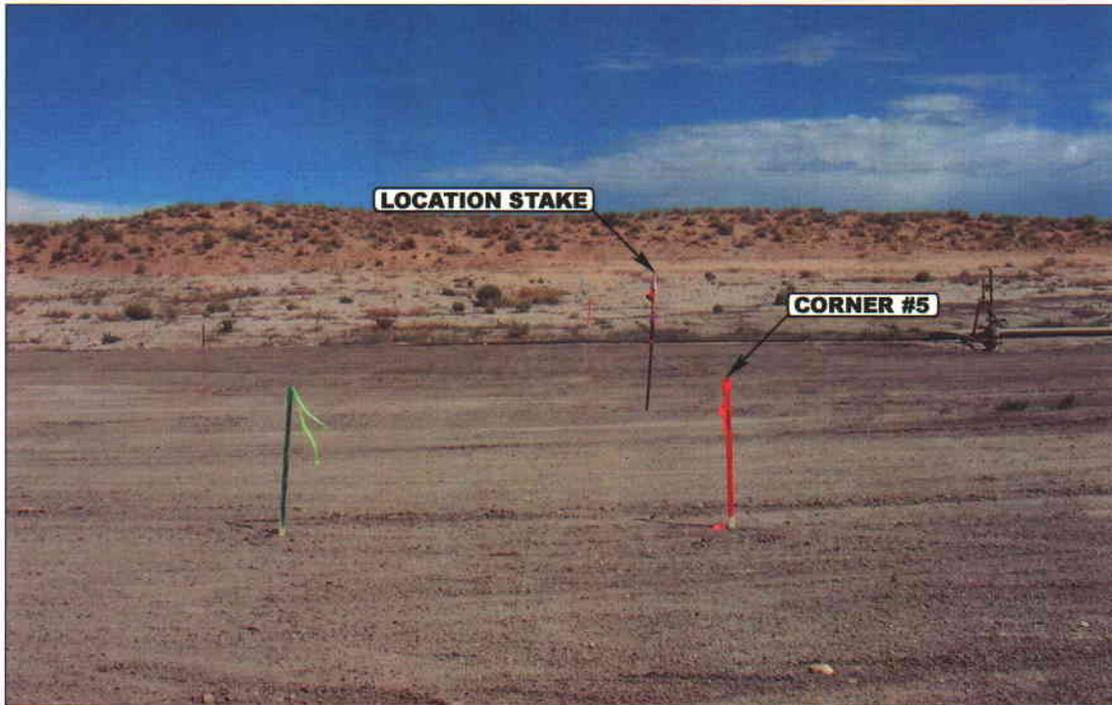


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

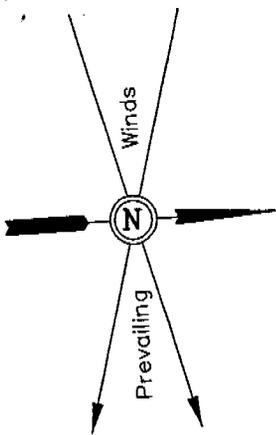
**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

|                        |                |           |                   |              |
|------------------------|----------------|-----------|-------------------|--------------|
| <b>LOCATION PHOTOS</b> | <b>08</b>      | <b>17</b> | <b>06</b>         | <b>PHOTO</b> |
|                        | MONTH          | DAY       | YEAR              |              |
| TAKEN BY: B.B          | DRAWN BY: B.C. |           | REVISED: 00-00-00 |              |

# QUESTAR EXPLR. & PRO

FIGURE #1

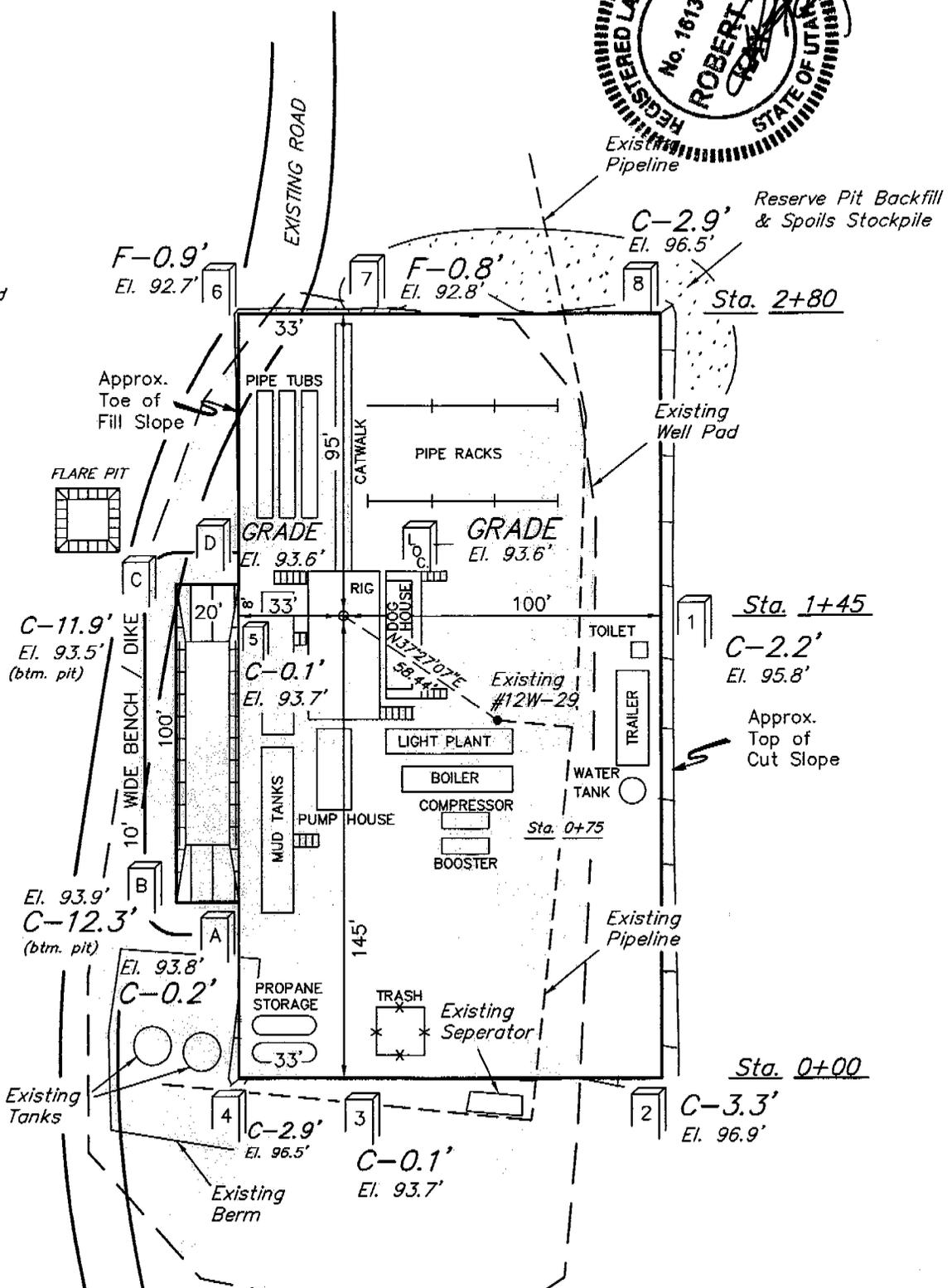
LOCATION LAYOUT FOR  
 GB #12SG-29-8-22  
 SECTION 29, T8S, R22E, S.L.B.&M.  
 1929' FSL 688' FWL



SCALE: 1" = 50'  
 DATE: 08-17-06  
 Drawn By: S.L.



**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



**RESERVE PITS**  
 (12' Deep)  
 Total Pit Capacity  
 W/2' of Freeboard  
 = 3,560 Bbls. ±  
 Total Pit Volume  
 = 890 Cu. Yds.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4793.6'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 4793.6'

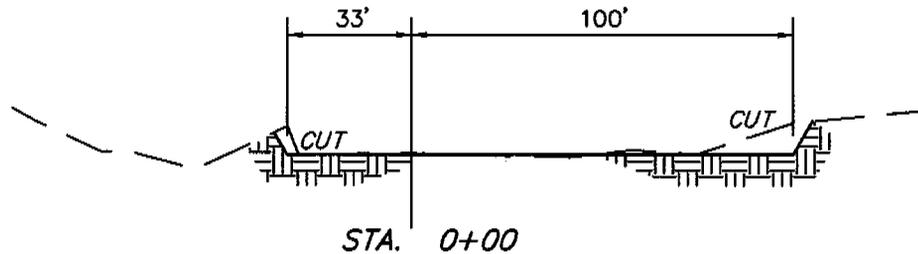
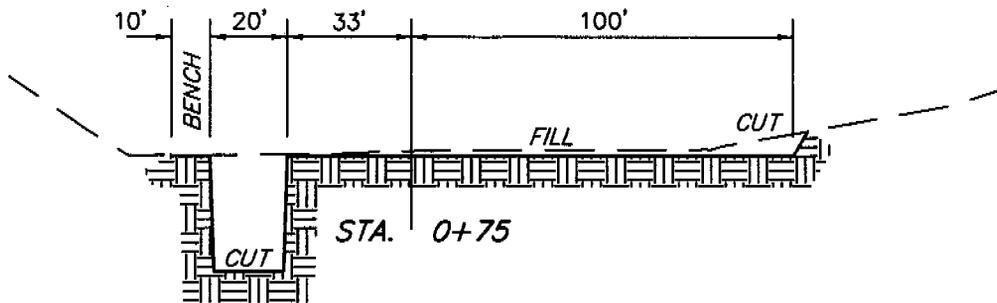
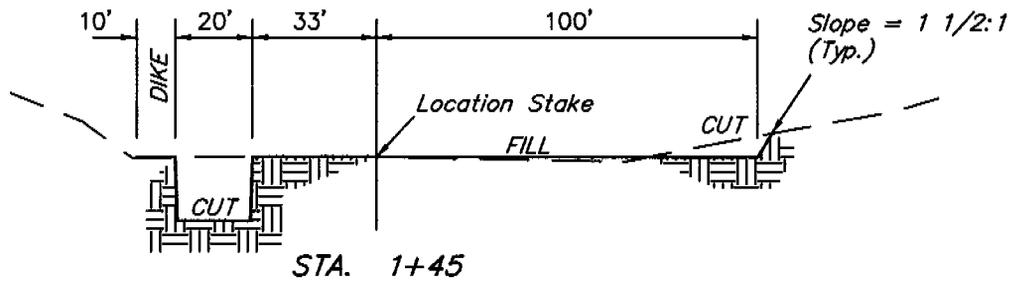
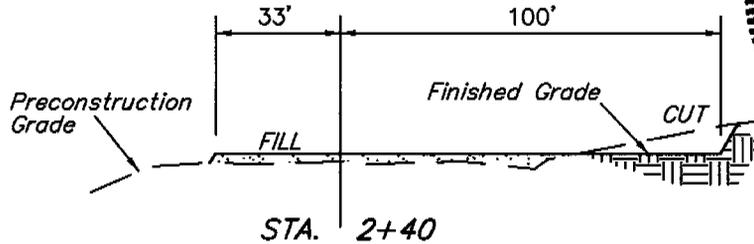
QUESTAR EXPLR. & PROB.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 GB #12SG-29-8-22  
 SECTION 29, T8S, R22E, S.L.B.&M.  
 1929' FSL 688' FWL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 08-17-06  
 Drawn By: S.L.

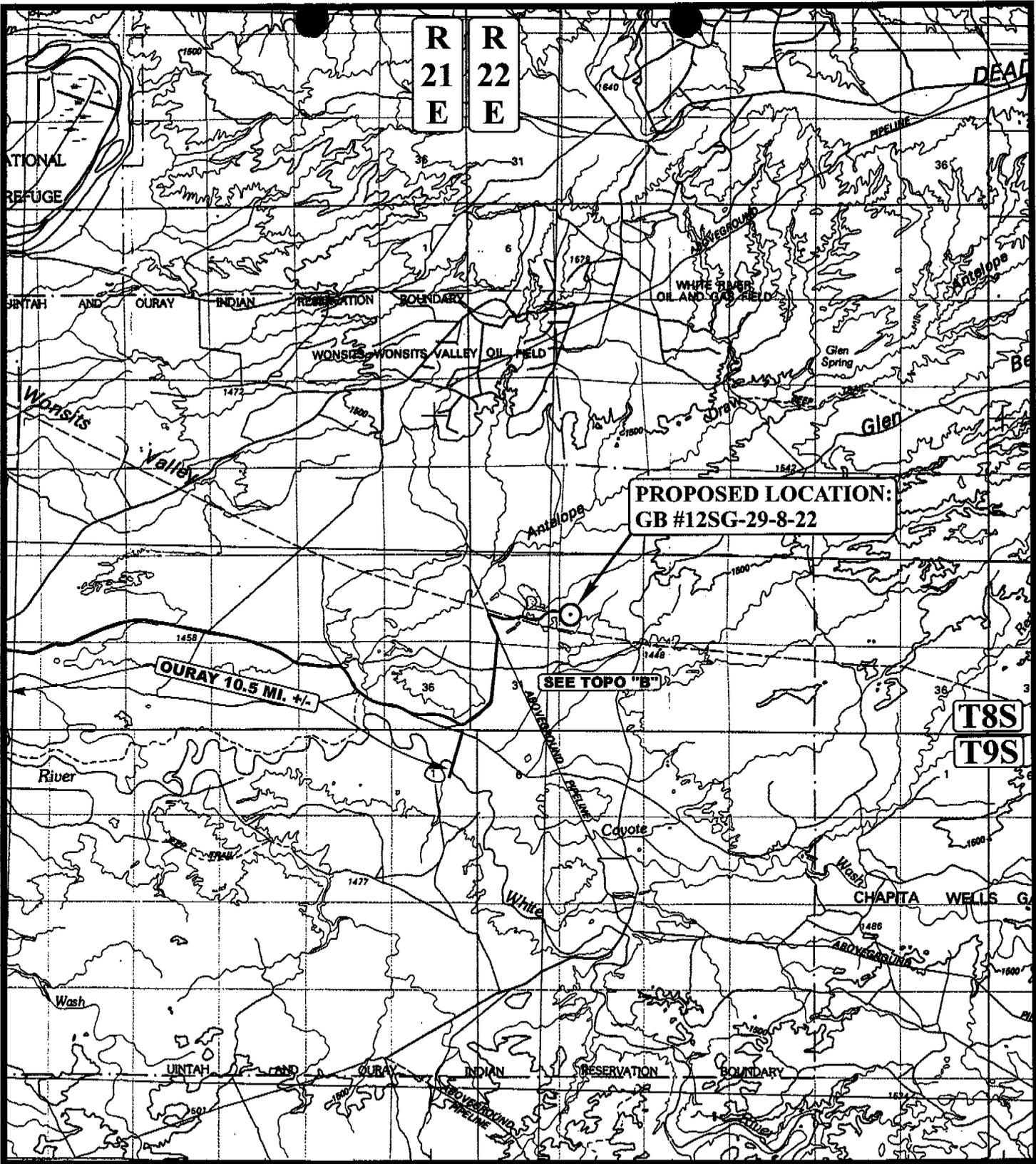


APPROXIMATE YARDAGES

CUT  
 TOTAL CUT = 1,290 CU.YDS.  
 FILL = 170 CU.YDS.

\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION  
 Excess Material = 1,120 Cu. Yds.  
 Topsoil & Pit Backfill = 450 Cu. Yds.  
 (1/2 Pit Vol.)  
 EXCESS UNBALANCE = 670 Cu. Yds.  
 (After Interim Rehabilitation)

R 21 E  
R 22 E



PROPOSED LOCATION:  
GB #12SG-29-8-22

SEE TOPO "B"

OURAY 10.5 MI. +/-

T8S  
T9S

**LEGEND:**

○ PROPOSED LOCATION

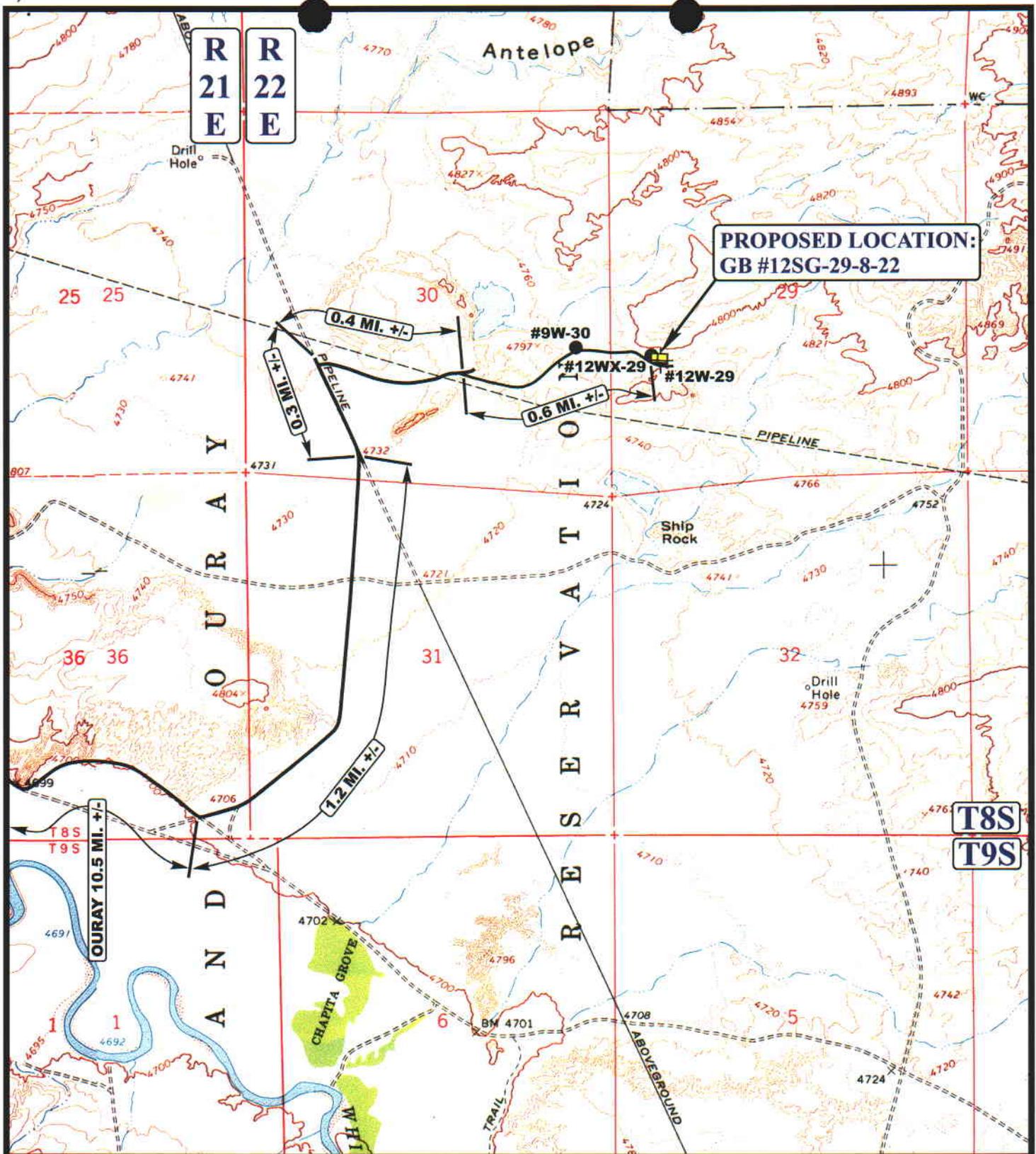


**QUESTAR EXPLR. & PROD.**

GB #12SG-29-8-22  
SECTION 29, T8S, R22E, S.L.B.&M.  
1929' FSL 688' FWL

**UEIS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 17 06  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **TOPO**



**PROPOSED LOCATION:  
GB #12SG-29-8-22**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

**QUESTAR EXPLR. & PROD.**

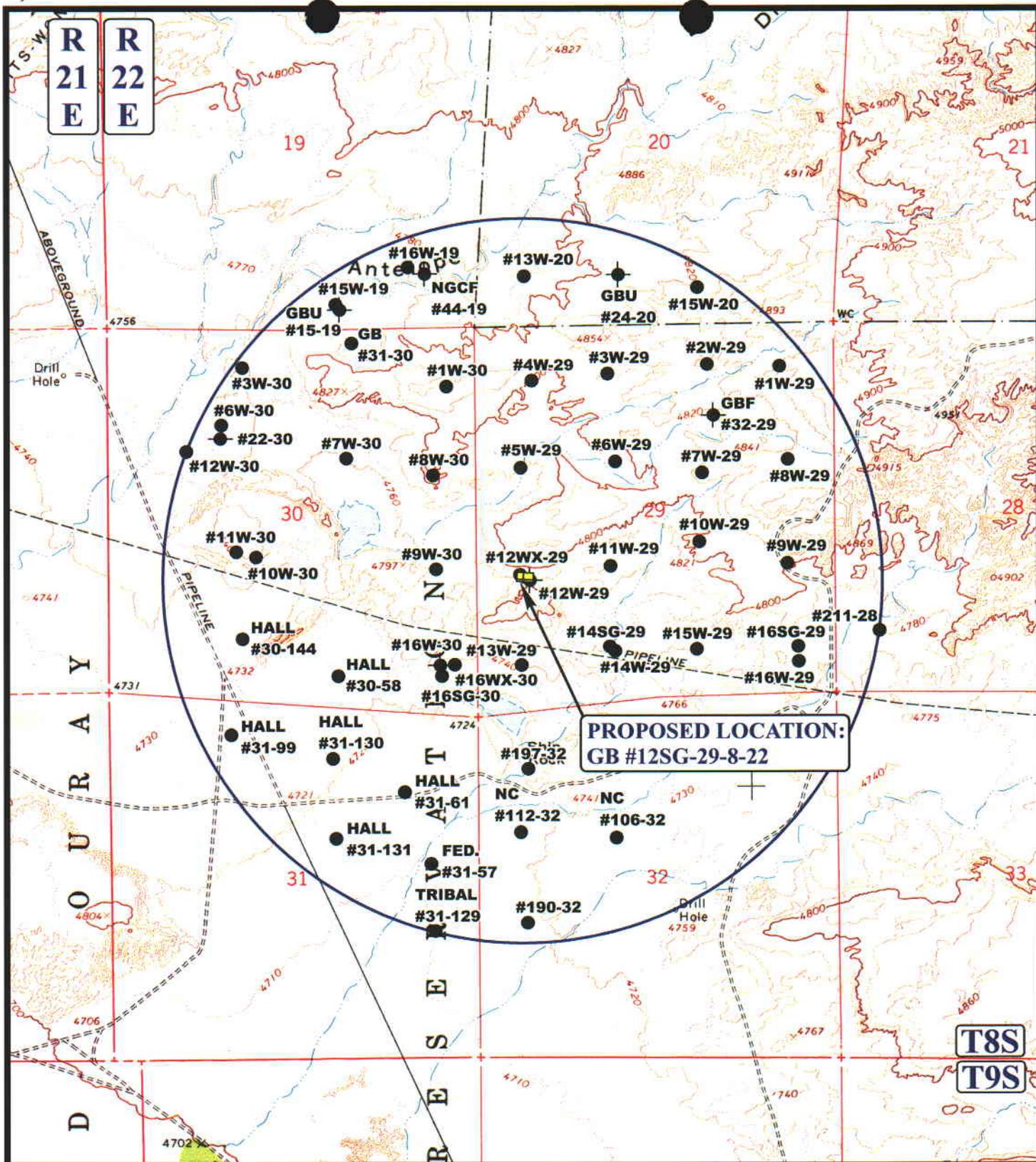
**GB #12SG-29-8-22  
SECTION 29, T8S, R22E, S.L.B.&M.  
1929' FSL 688' FWL**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 17 06  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**B**  
TOPO



**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊙ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

**QUESTAR EXPLR. & PROD.**

**GB #12SG-29-8-22**  
**SECTION 29, T8S, R22E, S.L.B.&M.**  
**1929' FSL 688' FWL**

**UEIS** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **08 17 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2006

API NO. ASSIGNED: 43-047-38766

WELL NAME: GB 12SG-29-8-22

OPERATOR: QEP UINTA BASIN, INC. ( N2460 )

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWSW 29 080S 220E  
 SURFACE: 1929 FSL 0688 FWL  
 BOTTOM: 1929 FSL 0688 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.09151 LONGITUDE: -109.4702  
 UTM SURF EASTINGS: 630414 NORTHINGS: 4438826  
 FIELD NAME: NATURAL BUTTES ( 630 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-74493  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ESB000024 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-2153 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

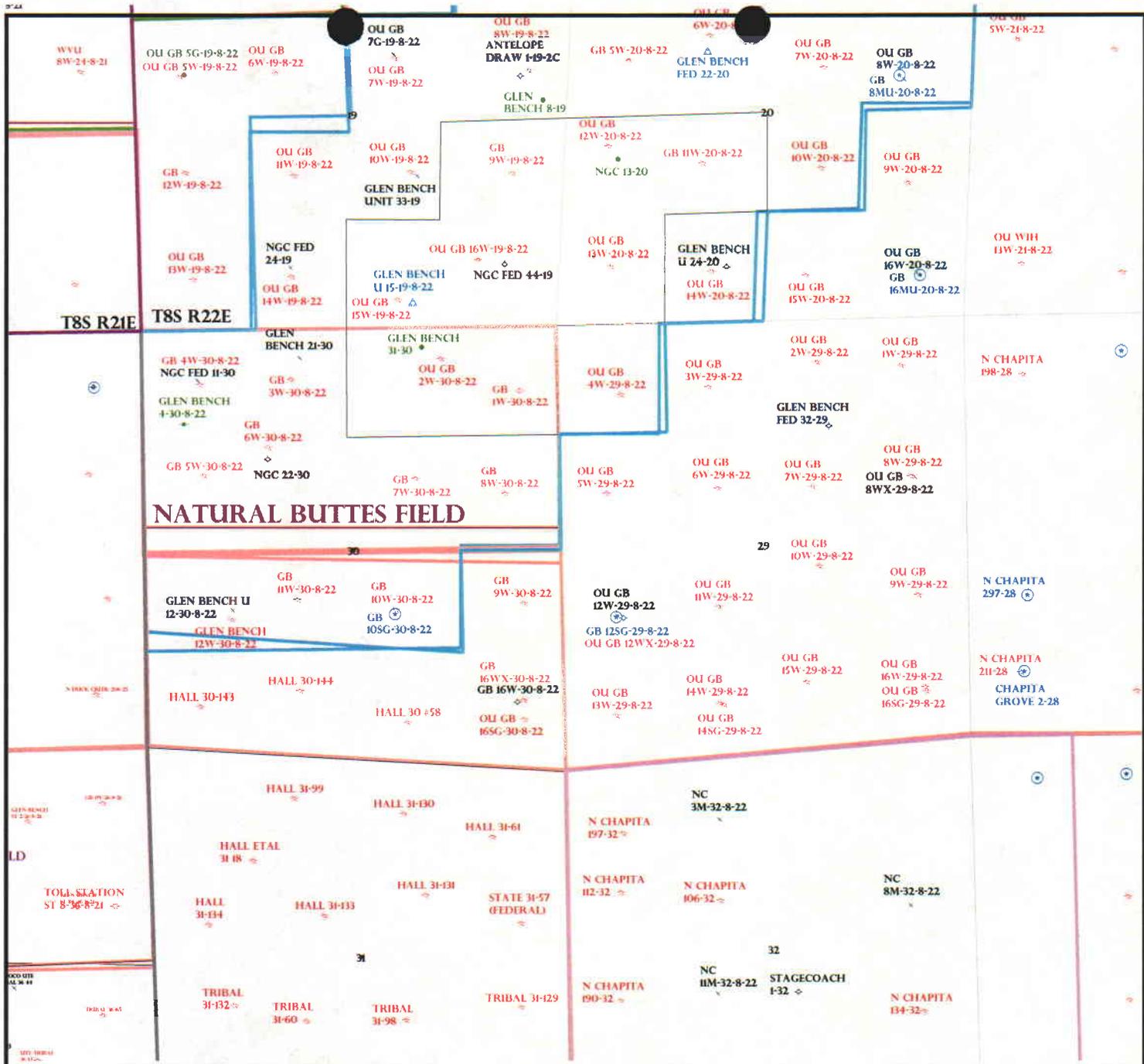
- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- federal Approval  
2 Spacing Str



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 29 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

**Wells Status**

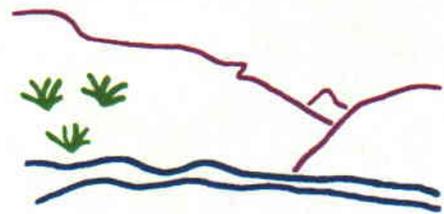
- ⊗ GAS INJECTION
- ⊗ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊗ NEW LOCATION
- ⊗ PLUGGED & ABANDONED
- ⊗ PRODUCING GAS
- PRODUCING OIL
- ⊗ SHUT-IN GAS
- ⊗ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- ⊗ WATER INJECTION
- ⊗ WATER SUPPLY
- ⊗ WATER DISPOSAL
- ⊗ DRILLING

**Field Status**

- ⬜ ABANDONED
- ⬜ ACTIVE
- ⬜ COMBINED
- ⬜ INACTIVE
- ⬜ PROPOSED
- ⬜ STORAGE
- ⬜ TERMINATED

**Unit Status**

- ⬜ EXPLORATORY
- ⬜ GAS STORAGE
- ⬜ NF PP OIL
- ⬜ NF SECONDARY
- ⬜ PENDING
- ⬜ PI OIL
- ⬜ PP GAS
- ⬜ PP GEOTHERML
- ⬜ PP OIL
- ⬜ SECONDARY
- ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 26-OCTOBER-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 26, 2006

QEP Uinta Basin, Inc.  
11002 E 17500 S  
Vernal, UT 84078

Re: GB 12SG-29-8-22 Well, 1929' FSL, 688' FWL, NW SW, Sec. 29, T. 8 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38766.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.  
Well Name & Number GB 12SG-29-8-22  
API Number: 43-047-38766  
Lease: UTU-74493

Location: NW SW                      Sec. 29                      T. 8 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

**FROM: (Old Operator):**

N2460-QEP Uinta Basin, Inc.  
 1050 17th St, Suite 500  
 Denver, CO 80265

Phone: 1 (303) 672-6900

**TO: ( New Operator):**

N5085-Questar E&P Company  
 1050 17th St, Suite 500  
 Denver, CO 80265

Phone: 1 (303) 672-6900

**CA No.**

**Unit:**

| WELL NAME          | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS |     |     |     | *      |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

| Original Well Name        | Well Name & No.           | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| FEDERAL 2-29-7-22         | FEDERAL 2-29-7-22         | NESW | 29  | 070S | 220E | 4304715423 | 5266   | Federal | GW        | S      |
| UTAH FED D-1              | UTAH FED D-1              | SWSW | 14  | 070S | 240E | 4304715936 | 10699  | Federal | GW        | S      |
| UTAH FED D-2              | UTAH FED D-2              | NESW | 25  | 070S | 240E | 4304715937 | 9295   | Federal | GW        | S      |
| PRINCE 1                  | PRINCE 1                  | SWSW | 10  | 070S | 240E | 4304716199 | 7035   | Federal | GW        | P      |
| UTAH FED D-4              | UTAH FED D-4              | SWSE | 14  | 070S | 240E | 4304731215 | 9297   | Federal | GW        | S      |
| FZ BB 1                   | <b>BRENNAN FZ-BB1</b>     | NESE | 20  | 070S | 210E | 4304731805 | 10952  | Federal | GW        | TA     |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04  | 080S | 250E | 4304732493 | 11630  | Federal | OW        | P      |
| F S PRINCE 4              | <b>PRINCE 4</b>           | SWSW | 03  | 070S | 240E | 4304732677 | 7035   | Federal | OW        | P      |
| GYPSUM HILLS 21           | <b>GH 21 WG</b>           | SWSW | 21  | 080S | 210E | 4304732692 | 11819  | Federal | GW        | P      |
| SAGE GROUSE FED 6-14-8-22 | <b>OU SG 6 14 8 22</b>    | SESW | 14  | 080S | 220E | 4304732746 | 11944  | Federal | GW        | P      |
| GYPSUM HILLS 22WG         | <b>GH 22 WG</b>           | SWNW | 22  | 080S | 210E | 4304732818 | 12336  | Federal | GW        | P      |
| SAGE GROUSE 12A-14-8-22   | SAGE GROUSE 12A-14-8-22   | NWSW | 14  | 080S | 220E | 4304733177 | 12524  | Federal | GW        | S      |
| OU GB 12W-20-8-22         | OU GB 12W-20-8-22         | NWSW | 20  | 080S | 220E | 4304733249 | 13488  | Federal | GW        | P      |
| GBU 15-18-8-22            | <b>OU GB 15 18 8 22</b>   | SWSE | 18  | 080S | 220E | 4304733364 | 12690  | Federal | GW        | P      |
| GLEN BENCH FED 3W-17-8-22 | <b>OU GB 3W 17 8 22</b>   | NENW | 17  | 080S | 220E | 4304733513 | 12950  | Federal | GW        | P      |
| GLEN BENCH FED 5W-17-8-22 | <b>OU GB 5W 17 8 22</b>   | SWNW | 17  | 080S | 220E | 4304733514 | 12873  | Federal | GW        | P      |
| WV FED 9W-8-8-22          | <b>WV 9W 8 8 22</b>       | NESE | 08  | 080S | 220E | 4304733515 | 13395  | Federal | GW        | P      |
| GB FED 9W-18-8-22         | <b>OU GB 9W 18 8 22</b>   | NESE | 18  | 080S | 220E | 4304733516 | 12997  | Federal | GW        | P      |
| OU GB 3W-20-8-22          | OU GB 3W-20-8-22          | NENW | 20  | 080S | 220E | 4304733526 | 13514  | Federal | GW        | P      |
| GLEN BENCH 12W-30-8-22    | <b>OU GB 12W 30 8 22</b>  | NWSW | 30  | 080S | 220E | 4304733670 | 13380  | Federal | GW        | P      |
| WV FU 10W-8-8-22          | <b>WV 10W 8 8 22</b>      | NWSE | 08  | 080S | 220E | 4304733814 | 13450  | Federal | GW        | P      |
| GH 7W-21-8-21             | GH 7W-21-8-21             | SWNE | 21  | 080S | 210E | 4304733845 | 13050  | Federal | GW        | P      |
| GH 9W-21-8-21             | GH 9W-21-8-21             | NESE | 21  | 080S | 210E | 4304733846 | 13074  | Federal | GW        | P      |
| GH 11W-21-8-21            | GH 11W-21-8-21            | NESW | 21  | 080S | 210E | 4304733847 | 13049  | Federal | GW        | P      |
| GH 15W-21-8-21            | GH 15W-21-8-21            | SWSE | 21  | 080S | 210E | 4304733848 | 13051  | Federal | GW        | P      |
| WV 7W-22-8-21             | WV 7W-22-8-21             | SWNE | 22  | 080S | 210E | 4304733907 | 13230  | Federal | GW        | P      |
| WV 9W-23-8-21             | WV 9W-23-8-21             | NESE | 23  | 080S | 210E | 4304733909 | 13160  | Federal | GW        | P      |
| GHU 14W-20-8-21           | <b>GH 14W 20 8 21</b>     | SESW | 20  | 080S | 210E | 4304733915 | 13073  | Federal | GW        | P      |
| GB 4W-30-8-22             | <b>OU GB 4W 30 8 22</b>   | NWNW | 30  | 080S | 220E | 4304733945 | 13372  | Federal | GW        | P      |
| GB 9W-19-8-22             | <b>OU GB 9W 19 8 22</b>   | NESE | 19  | 080S | 220E | 4304733946 | 13393  | Federal | GW        | P      |
| GB 10W-30-8-22            | <b>OU GB 10W 30 8 22</b>  | NWSE | 30  | 080S | 220E | 4304733947 | 13389  | Federal | GW        | P      |
| GB 12W-19-8-22            | <b>OU GB 12W 19 8 22</b>  | NWSW | 19  | 080S | 220E | 4304733948 | 13388  | Federal | GW        | P      |
| GB 9W-25-8-21             | GB 9W-25-8-21             | NESE | 25  | 080S | 210E | 4304733960 | 13390  | Federal | GW        | P      |
| WV 1W-5-8-22              | <b>SU 1W 5 8 22</b>       | NENE | 05  | 080S | 220E | 4304733985 | 13369  | Federal | GW        | P      |
| WV 3W-5-8-22              | <b>SU 3W 5 8 22</b>       | NENW | 05  | 080S | 220E | 4304733987 | 13321  | Federal | OW        | S      |
| WV 7W-5-8-22              | <b>SU 7W 5 8 22</b>       | SWNE | 05  | 080S | 220E | 4304733988 | 13235  | Federal | GW        | P      |
| WV 9W-5-8-22              | <b>SU 9W 5 8 22</b>       | NESE | 05  | 080S | 220E | 4304733990 | 13238  | Federal | GW        | P      |
| WV 11W-5-8-22             | <b>SU 11W 5 8 22</b>      | NESW | 05  | 080S | 220E | 4304733992 | 13239  | Federal | GW        | S      |
| WV 13W-5-8-22             | <b>SU 13W 5 8 22</b>      | SWSW | 05  | 080S | 220E | 4304733994 | 13236  | Federal | GW        | S      |
| WV 15W-5-8-22             | <b>SU 15W 5 8 22</b>      | SWSE | 05  | 080S | 220E | 4304733996 | 13240  | Federal | GW        | P      |
| WV 8W-8-8-22              | WV 8W-8-8-22              | SENE | 08  | 080S | 220E | 4304734005 | 13320  | Federal | GW        | P      |
| WV 14W-8-8-22             | WV 14W-8-8-22             | SESW | 08  | 080S | 220E | 4304734007 | 13322  | Federal | GW        | P      |

| Original Well Name       | Well Name & No.           | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 6W-20-8-22         | OU GB 6W-20-8-22          | SEnw | 20  | 080S | 220E | 4304734018 | 13518  | Federal | GW        | P      |
| GB 5W-30-8-22            | <b>OU GB 5W 30 8 22</b>   | SWNW | 30  | 080S | 220E | 4304734025 | 13502  | Federal | GW        | P      |
| GB 11W-20-8-22           | <b>OU GB 11W 20 8 22</b>  | NESW | 20  | 080S | 220E | 4304734039 | 13413  | Federal | GW        | P      |
| OU GB 4W-20-8-22         | OU GB 4W-20-8-22          | NWNW | 20  | 080S | 220E | 4304734043 | 13520  | Federal | GW        | P      |
| GH 5W-21-8-21            | GH 5W-21-8-21             | SWNW | 21  | 080S | 210E | 4304734147 | 13387  | Federal | GW        | P      |
| GH 6W-21-8-21            | GH 6W-21-8-21             | SEnw | 21  | 080S | 210E | 4304734148 | 13371  | Federal | GW        | P      |
| GH 8W-21-8-21            | GH 8W-21-8-21             | SENE | 21  | 080S | 210E | 4304734149 | 13293  | Federal | GW        | P      |
| GH 10W-20-8-21           | GH 10W-20-8-21            | NWSE | 20  | 080S | 210E | 4304734151 | 13328  | Federal | GW        | P      |
| GH 10W-21-8-21           | GH 10W-21-8-21            | NWSE | 21  | 080S | 210E | 4304734152 | 13378  | Federal | GW        | P      |
| GH 12W-21-8-21           | GH 12W-21-8-21            | NWSW | 21  | 080S | 210E | 4304734153 | 13294  | Federal | GW        | P      |
| GH 14W-21-8-21           | GH 14W-21-8-21            | SESW | 21  | 080S | 210E | 4304734154 | 13292  | Federal | GW        | P      |
| GH 16W-21-8-21           | GH 16W-21-8-21            | SESE | 21  | 080S | 210E | 4304734157 | 13329  | Federal | GW        | P      |
| GB 5W-20-8-22            | <b>OU GB 5W 20 8 22</b>   | SWNW | 20  | 080S | 220E | 4304734209 | 13414  | Federal | GW        | P      |
| WV 6W-22-8-21            | WV 6W-22-8-21             | SEnw | 22  | 080S | 210E | 4304734272 | 13379  | Federal | GW        | P      |
| GH 1W-20-8-21            | GH 1W-20-8-21             | NENE | 20  | 080S | 210E | 4304734327 | 13451  | Federal | GW        | P      |
| GH 2W-20-8-21            | GH 2W-20-8-21             | NWNE | 20  | 080S | 210E | 4304734328 | 13527  | Federal | GW        | P      |
| GH 3W-20-8-21            | GH 3W-20-8-21             | NENW | 20  | 080S | 210E | 4304734329 | 13728  | Federal | GW        | P      |
| GH 7W-20-8-21            | GH 7W-20-8-21             | SWNE | 20  | 080S | 210E | 4304734332 | 13537  | Federal | GW        | P      |
| GH 9W-20-8-21            | GH 9W-20-8-21             | NESE | 20  | 080S | 210E | 4304734333 | 13411  | Federal | GW        | P      |
| GH 11W-20-8-21           | GH 11W-20-8-21            | NESW | 20  | 080S | 210E | 4304734334 | 13410  | Federal | GW        | P      |
| GH 15W-20-8-21           | GH 15W-20-8-21            | SWSE | 20  | 080S | 210E | 4304734335 | 13407  | Federal | GW        | P      |
| GH 16W-20-8-21           | GH 16W-20-8-21            | SESE | 20  | 080S | 210E | 4304734336 | 13501  | Federal | GW        | P      |
| WV 12W-23-8-21           | WV 12W-23-8-21            | NWSW | 23  | 080S | 210E | 4304734343 | 13430  | Federal | GW        | P      |
| OU GB 13W-20-8-22        | OU GB 13W-20-8-22         | SWSW | 20  | 080S | 220E | 4304734348 | 13495  | Federal | GW        | P      |
| OU GB 14W-20-8-22        | OU GB 14W-20-8-22         | SESW | 20  | 080S | 220E | 4304734349 | 13507  | Federal | GW        | P      |
| OU GB 11W-29-8-22        | OU GB 11W-29-8-22         | NESW | 29  | 080S | 220E | 4304734350 | 13526  | Federal | GW        | P      |
| WV 11G-5-8-22            | <b>WVX 11G 5 8 22</b>     | NESW | 05  | 080S | 220E | 4304734388 | 13422  | Federal | OW        | P      |
| WV 13G-5-8-22            | <b>WVX 13G 5 8 22</b>     | SWSW | 05  | 080S | 220E | 4304734389 | 13738  | Federal | OW        | P      |
| WV 15G-5-8-22            | <b>WVX 15G 5 8 22</b>     | SWSE | 05  | 080S | 220E | 4304734390 | 13459  | Federal | OW        | P      |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22  | SWSE | 18  | 070S | 220E | 4304734403 | 13442  | Federal | GW        | TA     |
| STIRRUP U 16W-5-8-22     | <b>SU 16W 5 8 22</b>      | SESE | 05  | 080S | 220E | 4304734446 | 13654  | Federal | GW        | P      |
| STIRRUP U 2W-5-8-22      | <b>SU 2W 5 8 22</b>       | NWNE | 05  | 080S | 220E | 4304734455 | 13700  | Federal | GW        | P      |
| WV 10W-5-8-22            | <b>SU 10W 5 8 22</b>      | NWSE | 05  | 080S | 220E | 4304734456 | 13540  | Federal | GW        | P      |
| WV 16W-8-8-22            | WV 16W-8-8-22             | SESE | 08  | 080S | 220E | 4304734470 | 13508  | Federal | GW        | P      |
| GB 16WX-30-8-22          | <b>OU GB 16WX 30 8 22</b> | SESE | 30  | 080S | 220E | 4304734506 | 13431  | Federal | GW        | P      |
| OU GB 1W-19-8-22         | OU GB 1W-19-8-22          | NENE | 19  | 080S | 220E | 4304734512 | 13469  | Federal | GW        | P      |
| OU GB 2W-19-8-22         | OU GB 2W-19-8-22          | NWNE | 19  | 080S | 220E | 4304734513 | 13461  | Federal | GW        | P      |
| OU GB 5W-19-8-22         | OU GB 5W-19-8-22          | SWNW | 19  | 080S | 220E | 4304734514 | 13460  | Federal | GW        | P      |
| OU GB 7W-19-8-22         | OU GB 7W-19-8-22          | SWNE | 19  | 080S | 220E | 4304734515 | 13462  | Federal | GW        | P      |
| OU GB 8W-19-8-22         | OU GB 8W-19-8-22          | SENE | 19  | 080S | 220E | 4304734516 | 13489  | Federal | GW        | P      |
| OU GB 11W-19-8-22        | OU GB 11W-19-8-22         | NESW | 19  | 080S | 220E | 4304734517 | 13467  | Federal | GW        | P      |
| OU GB 16W-19-8-22        | OU GB 16W-19-8-22         | SESE | 19  | 080S | 220E | 4304734522 | 13476  | Federal | GW        | P      |

| Original Well Name | Well Name & No.         | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GB 1W-30-8-22      | <b>OU GB 1W 30 8 22</b> | NENE | 30  | 080S | 220E | 4304734528 | 13487  | Federal | GW        | P      |
| GB 3W-30-8-22      | <b>OU GB 3W 30 8 22</b> | NENW | 30  | 080S | 220E | 4304734529 | 13493  | Federal | GW        | P      |
| GB 6W-30-8-22      | <b>OU GB 6W 30 8 22</b> | SENE | 30  | 080S | 220E | 4304734530 | 13519  | Federal | GW        | P      |
| GB 7W-30-8-22      | <b>OU GB 7W 30 8 22</b> | SWNE | 30  | 080S | 220E | 4304734531 | 13494  | Federal | GW        | P      |
| GB 8W-30-8-22      | <b>OU GB 8W 30 8 22</b> | SENE | 30  | 080S | 220E | 4304734532 | 13483  | Federal | GW        | P      |
| GB 9W-30-8-22      | <b>OU GB 9W 30 8 22</b> | NESE | 30  | 080S | 220E | 4304734533 | 13500  | Federal | GW        | P      |
| OU GB 6W-19-8-22   | OU GB 6W-19-8-22        | SENE | 19  | 080S | 220E | 4304734534 | 13475  | Federal | GW        | P      |
| OU GB 10W-19-8-22  | OU GB 10W-19-8-22       | NWSE | 19  | 080S | 220E | 4304734535 | 13479  | Federal | GW        | P      |
| OU GB 13W-19-8-22  | OU GB 13W-19-8-22       | SWSW | 19  | 080S | 220E | 4304734536 | 13478  | Federal | GW        | P      |
| OU GB 14W-19-8-22  | OU GB 14W-19-8-22       | SESW | 19  | 080S | 220E | 4304734537 | 13484  | Federal | GW        | P      |
| OU GB 15W-19-8-22  | OU GB 15W-19-8-22       | SWSE | 19  | 080S | 220E | 4304734538 | 13482  | Federal | GW        | P      |
| OU GB 12W-17-8-22  | OU GB 12W-17-8-22       | NWSW | 17  | 080S | 220E | 4304734542 | 13543  | Federal | GW        | P      |
| OU GB 6W-17-8-22   | OU GB 6W-17-8-22        | SENE | 17  | 080S | 220E | 4304734543 | 13536  | Federal | GW        | P      |
| OU GB 13W-17-8-22  | OU GB 13W-17-8-22       | SWSW | 17  | 080S | 220E | 4304734544 | 13547  | Federal | GW        | P      |
| OU GB 6W-29-8-22   | OU GB 6W-29-8-22        | SENE | 29  | 080S | 220E | 4304734545 | 13535  | Federal | GW        | P      |
| OU GB 3W-29-8-22   | OU GB 3W-29-8-22        | NENW | 29  | 080S | 220E | 4304734546 | 13509  | Federal | GW        | P      |
| OU GB 13W-29-8-22  | OU GB 13W-29-8-22       | SWSW | 29  | 080S | 220E | 4304734547 | 13506  | Federal | GW        | P      |
| OU GB 4W-29-8-22   | OU GB 4W-29-8-22        | NWNW | 29  | 080S | 220E | 4304734548 | 13534  | Federal | GW        | P      |
| OU GB 5W-29-8-22   | OU GB 5W-29-8-22        | SWNW | 29  | 080S | 220E | 4304734549 | 13505  | Federal | GW        | P      |
| OU GB 14W-17-8-22  | OU GB 14W-17-8-22       | SESW | 17  | 080S | 220E | 4304734550 | 13550  | Federal | GW        | P      |
| OU GB 11W-17-8-22  | OU GB 11W-17-8-22       | NESW | 17  | 080S | 220E | 4304734553 | 13671  | Federal | GW        | P      |
| OU GB 14W-29-8-22  | OU GB 14W-29-8-22       | SESW | 29  | 080S | 220E | 4304734554 | 13528  | Federal | GW        | P      |
| OU GB 2W-17-8-22   | OU GB 2W-17-8-22        | NWNE | 17  | 080S | 220E | 4304734559 | 13539  | Federal | GW        | P      |
| OU GB 7W-17-8-22   | OU GB 7W-17-8-22        | SWNE | 17  | 080S | 220E | 4304734560 | 13599  | Federal | GW        | P      |
| OU GB 16W-18-8-22  | OU GB 16W-18-8-22       | SESE | 18  | 080S | 220E | 4304734563 | 13559  | Federal | GW        | P      |
| OU GB 1W-29-8-22   | OU GB 1W-29-8-22        | NENE | 29  | 080S | 220E | 4304734573 | 13562  | Federal | GW        | P      |
| OU GB 7W-29-8-22   | OU GB 7W-29-8-22        | SWNE | 29  | 080S | 220E | 4304734574 | 13564  | Federal | GW        | P      |
| OU GB 8W-29-8-22   | OU GB 8W-29-8-22        | SENE | 29  | 080S | 220E | 4304734575 | 13609  | Federal | GW        | S      |
| OU GB 9W-29-8-22   | OU GB 9W-29-8-22        | NESE | 29  | 080S | 220E | 4304734576 | 13551  | Federal | GW        | P      |
| OU GB 10W-29-8-22  | OU GB 10W-29-8-22       | NWSE | 29  | 080S | 220E | 4304734577 | 13594  | Federal | GW        | P      |
| OU GB 15W-29-8-22  | OU GB 15W-29-8-22       | SWSE | 29  | 080S | 220E | 4304734578 | 13569  | Federal | GW        | P      |
| OU GB 2W-20-8-22   | OU GB 2W-20-8-22        | NWNE | 20  | 080S | 220E | 4304734599 | 13664  | Federal | GW        | P      |
| OU GB 2W-29-8-22   | OU GB 2W-29-8-22        | NWNE | 29  | 080S | 220E | 4304734600 | 13691  | Federal | GW        | P      |
| OU GB 15W-17-8-22  | OU GB 15W-17-8-22       | SWSE | 17  | 080S | 220E | 4304734601 | 13632  | Federal | GW        | P      |
| OU GB 16W-17-8-22  | OU GB 16W-17-8-22       | SESE | 17  | 080S | 220E | 4304734602 | 13639  | Federal | GW        | P      |
| OU GB 16W-29-8-22  | OU GB 16W-29-8-22       | SESE | 29  | 080S | 220E | 4304734603 | 13610  | Federal | GW        | P      |
| OU GB 1W-20-8-22   | OU GB 1W-20-8-22        | NENE | 20  | 080S | 220E | 4304734604 | 13612  | Federal | GW        | P      |
| OU GB 1W-17-8-22   | OU GB 1W-17-8-22        | NENE | 17  | 080S | 220E | 4304734623 | 13701  | Federal | GW        | P      |
| OU GB 9W-17-8-22   | OU GB 9W-17-8-22        | NESE | 17  | 080S | 220E | 4304734624 | 13663  | Federal | GW        | P      |
| OU GB 10W-17-8-22  | OU GB 10W-17-8-22       | NWSE | 17  | 080S | 220E | 4304734625 | 13684  | Federal | GW        | P      |
| OU GB 9W-20-8-22   | OU GB 9W-20-8-22        | NESE | 20  | 080S | 220E | 4304734630 | 13637  | Federal | GW        | P      |
| OU GB 10W-20-8-22  | OU GB 10W-20-8-22       | NWSE | 20  | 080S | 220E | 4304734631 | 13682  | Federal | GW        | P      |

| Original Well Name        | Well Name & No.            | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|---------------------------|----------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 15W-20-8-22         | OU GB 15W-20-8-22          | SWSE | 20  | 080S | 220E | 4304734632 | 13613  | Federal | GW        | P      |
| WIH 15MU-21-8-22          | <b>OU WIH 15MU 21 8 22</b> | SWSE | 21  | 080S | 220E | 4304734634 | 13991  | Federal | GW        | P      |
| OU WIH 13W-21-8-22        | OU WIH 13W-21-8-22         | SWSW | 21  | 080S | 220E | 4304734646 | 13745  | Federal | GW        | P      |
| OU GB 11W-15-8-22         | OU GB 11W-15-8-22          | NESW | 15  | 080S | 220E | 4304734648 | 13822  | Federal | GW        | P      |
| OU GB 13W-9-8-22          | OU GB 13W-9-8-22           | SWSW | 09  | 080S | 220E | 4304734654 | 13706  | Federal | GW        | P      |
| OU WIH 14W-21-8-22        | OU WIH 14W-21-8-22         | SESW | 21  | 080S | 220E | 4304734664 | 13720  | Federal | GW        | P      |
| OU GB 12WX-29-8-22        | OU GB 12WX-29-8-22         | NWSW | 29  | 080S | 220E | 4304734668 | 13555  | Federal | GW        | P      |
| OU WIH 10W-21-8-22        | OU WIH 10W-21-8-22         | NWSE | 21  | 080S | 220E | 4304734681 | 13662  | Federal | GW        | P      |
| OU GB 4G-21-8-22          | OU GB 4G-21-8-22           | NWNW | 21  | 080S | 220E | 4304734685 | 13772  | Federal | OW        | P      |
| OU GB 3W-21-8-22          | OU GB 3W-21-8-22           | NENW | 21  | 080S | 220E | 4304734686 | 13746  | Federal | GW        | P      |
| OU GB 16SG-30-8-22        | OU GB 16SG-30-8-22         | SESE | 30  | 080S | 220E | 4304734688 | 13593  | Federal | GW        | S      |
| OU WIH 7W-21-8-22         | OU WIH 7W-21-8-22          | SWNE | 21  | 080S | 220E | 4304734689 | 13716  | Federal | GW        | P      |
| OU GB 5W-21-8-22          | OU GB 5W-21-8-22           | SWNW | 21  | 080S | 220E | 4304734690 | 13770  | Federal | GW        | P      |
| WIH 1MU-21-8-22           | WIH 1MU-21-8-22            | NENE | 21  | 080S | 220E | 4304734693 | 14001  | Federal | GW        | P      |
| OU GB 5G-19-8-22          | OU GB 5G-19-8-22           | SWNW | 19  | 080S | 220E | 4304734695 | 13786  | Federal | OW        | P      |
| OU GB 7W-20-8-22          | OU GB 7W-20-8-22           | SWNE | 20  | 080S | 220E | 4304734705 | 13710  | Federal | GW        | P      |
| OU SG 14W-15-8-22         | OU SG 14W-15-8-22          | SESW | 15  | 080S | 220E | 4304734710 | 13821  | Federal | GW        | P      |
| OU SG 15W-15-8-22         | OU SG 15W-15-8-22          | SWSE | 15  | 080S | 220E | 4304734711 | 13790  | Federal | GW        | P      |
| OU SG 16W-15-8-22         | OU SG 16W-15-8-22          | SESE | 15  | 080S | 220E | 4304734712 | 13820  | Federal | GW        | P      |
| OU SG 4W-15-8-22          | OU SG 4W-15-8-22           | NWNW | 15  | 080S | 220E | 4304734713 | 13775  | Federal | GW        | P      |
| OU SG 12W-15-8-22         | OU SG 12W-15-8-22          | NWSW | 15  | 080S | 220E | 4304734714 | 13838  | Federal | GW        | P      |
| OU GB 5MU-15-8-22         | OU GB 5MU-15-8-22          | SWNW | 15  | 080S | 220E | 4304734715 | 13900  | Federal | GW        | P      |
| OU SG 8W-15-8-22          | OU SG 8W-15-8-22           | SENE | 15  | 080S | 220E | 4304734717 | 13819  | Federal | GW        | P      |
| OU SG 9W-15-8-22          | OU SG 9W-15-8-22           | NESE | 15  | 080S | 220E | 4304734718 | 13773  | Federal | GW        | P      |
| OU SG 10W-15-8-22         | OU SG 10W-15-8-22          | NWSE | 15  | 080S | 220E | 4304734719 | 13722  | Federal | GW        | P      |
| OU SG 2MU-15-8-22         | OU SG 2MU-15-8-22          | NWNE | 15  | 080S | 220E | 4304734721 | 13887  | Federal | GW        | P      |
| OU SG 7W-15-8-22          | OU SG 7W-15-8-22           | SWNE | 15  | 080S | 220E | 4304734722 | 13920  | Federal | GW        | P      |
| OU GB 14SG-29-8-22        | OU GB 14SG-29-8-22         | SESW | 29  | 080S | 220E | 4304734743 | 14034  | Federal | GW        | P      |
| OU GB 16SG-29-8-22        | OU GB 16SG-29-8-22         | SESE | 29  | 080S | 220E | 4304734744 | 13771  | Federal | GW        | P      |
| OU GB 13W-10-8-22         | OU GB 13W-10-8-22          | SWSW | 10  | 080S | 220E | 4304734754 | 13774  | Federal | GW        | P      |
| OU GB 6MU-21-8-22         | OU GB 6MU-21-8-22          | SENE | 21  | 080S | 220E | 4304734755 | 14012  | Federal | GW        | P      |
| OU SG 10W-10-8-22         | OU SG 10W-10-8-22          | NWSE | 10  | 080S | 220E | 4304734764 | 13751  | Federal | GW        | P      |
| OU GB 14M-10-8-22         | OU GB 14M-10-8-22          | SESW | 10  | 080S | 220E | 4304734768 | 13849  | Federal | GW        | P      |
| OU SG 9W-10-8-22          | OU SG 9W-10-8-22           | NESE | 10  | 080S | 220E | 4304734783 | 13725  | Federal | GW        | P      |
| OU SG 16W-10-8-22         | OU SG 16W-10-8-22          | SESE | 10  | 080S | 220E | 4304734784 | 13781  | Federal | GW        | P      |
| GB 3M-27-8-21             | GB 3M-27-8-21              | NENW | 27  | 080S | 210E | 4304734900 | 14614  | Federal | GW        | P      |
| WVX 11D-22-8-21           | WVX 11D-22-8-21            | NESW | 22  | 080S | 210E | 4304734902 | 14632  | Federal | GW        | DRL    |
| GB 11M-27-8-21            | GB 11M-27-8-21             | NESW | 27  | 080S | 210E | 4304734952 | 13809  | Federal | GW        | P      |
| GB 9D-27-8-21             | GB 9D-27-8-21              | NESE | 27  | 080S | 210E | 4304734956 | 14633  | Federal | GW        | DRL    |
| GB 1D-27-8-21             | GB 1D-27-8-21              | NENE | 27  | 080S | 210E | 4304734957 | 14634  | Federal | GW        | DRL    |
| WRU EIH 2M-35-8-22        | WRU EIH 2M-35-8-22         | NWNE | 35  | 080S | 220E | 4304735052 | 13931  | Federal | GW        | P      |
| GYPSUM HILLS 12MU-20-8-21 | <b>GH 12MU 20 8 21</b>     | NWSW | 20  | 080S | 210E | 4304735069 | 14129  | Federal | GW        | P      |

| Original Well Name | Well Name & No.       | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU SG 4W-11-8-22   | OU SG 4W-11-8-22      | NWNW | 11  | 080S | 220E | 4304735071 | 14814  | Federal | GW        | DRL    |
| OU SG 5W-11-8-22   | OU SG 5W-11-8-22      | SWNW | 11  | 080S | 220E | 4304735072 | 14815  | Federal | GW        | DRL    |
| OU SG 6W-11-8-22   | <b>SG 6ML 11 8 22</b> | SENE | 11  | 080S | 220E | 4304735073 | 14825  | Federal | GW        | P      |
| OU SG 5MU-14-8-22  | OU SG 5MU-14-8-22     | SWNW | 14  | 080S | 220E | 4304735076 | 13989  | Federal | GW        | P      |
| OU SG 6MU-14-8-22  | OU SG 6MU-14-8-22     | SENE | 14  | 080S | 220E | 4304735077 | 14128  | Federal | GW        | P      |
| SG 12MU-14-8-22    | SG 12MU-14-8-22       | NWSW | 14  | 080S | 220E | 4304735078 | 13921  | Federal | GW        | P      |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22    | SWSW | 14  | 080S | 220E | 4304735079 | 13990  | Federal | GW        | P      |
| OU SG 9MU-11-8-22  | OU SG 9MU-11-8-22     | NESE | 11  | 080S | 220E | 4304735091 | 13967  | Federal | GW        | P      |
| SG 11SG-23-8-22    | SG 11SG-23-8-22       | NESW | 23  | 080S | 220E | 4304735099 | 13901  | Federal | GW        | S      |
| OU SG 14W-11-8-22  | OU SG 14W-11-8-22     | SESW | 11  | 080S | 220E | 4304735114 | 14797  | Federal | GW        | DRL    |
| SG 5MU-23-8-22     | SG 5MU-23-8-22        | SWNW | 23  | 080S | 220E | 4304735115 | 14368  | Federal | GW        | P      |
| SG 6MU-23-8-22     | SG 6MU-23-8-22        | SENE | 23  | 080S | 220E | 4304735116 | 14231  | Federal | GW        | P      |
| SG 14MU-23-8-22    | SG 14MU-23-8-22       | SESW | 23  | 080S | 220E | 4304735117 | 14069  | Federal | GW        | P      |
| SG 13MU-23-8-22    | SG 13MU-23-8-22       | SWSW | 23  | 080S | 220E | 4304735190 | 14103  | Federal | GW        | P      |
| WH 7G-10-7-24      | WH 7G-10-7-24         | SWNE | 10  | 070S | 240E | 4304735241 | 14002  | Federal | GW        | P      |
| GB 4D-28-8-21      | GB 4D-28-8-21         | NWNW | 28  | 080S | 210E | 4304735246 | 14645  | Federal | GW        | P      |
| GB 7M-28-8-21      | GB 7M-28-8-21         | SWNE | 28  | 080S | 210E | 4304735247 | 14432  | Federal | GW        | P      |
| GB 14M-28-8-21     | GB 14M-28-8-21        | SESW | 28  | 080S | 210E | 4304735248 | 13992  | Federal | GW        | P      |
| SG 11MU-23-8-22    | SG 11MU-23-8-22       | NESW | 23  | 080S | 220E | 4304735257 | 13973  | Federal | GW        | P      |
| SG 15MU-14-8-22    | SG 15MU-14-8-22       | SWSE | 14  | 080S | 220E | 4304735328 | 14338  | Federal | GW        | P      |
| EIHX 14MU-25-8-22  | EIHX 14MU-25-8-22     | SESW | 25  | 080S | 220E | 4304735330 | 14501  | Federal | GW        | P      |
| EIHX 11MU-25-8-22  | EIHX 11MU-25-8-22     | NESW | 25  | 080S | 220E | 4304735331 | 14470  | Federal | GW        | P      |
| NBE 12ML-10-9-23   | NBE 12ML-10-9-23      | NWSW | 10  | 090S | 230E | 4304735333 | 14260  | Federal | GW        | P      |
| NBE 13ML-17-9-23   | NBE 13ML-17-9-23      | SWSW | 17  | 090S | 230E | 4304735334 | 14000  | Federal | GW        | P      |
| NBE 4ML-26-9-23    | NBE 4ML-26-9-23       | NWNW | 26  | 090S | 230E | 4304735335 | 14215  | Federal | GW        | P      |
| SG 7MU-11-8-22     | SG 7MU-11-8-22        | SWNE | 11  | 080S | 220E | 4304735374 | 14635  | Federal | GW        | P      |
| SG 1MU-11-8-22     | SG 1MU-11-8-22        | NENE | 11  | 080S | 220E | 4304735375 | 14279  | Federal | GW        | P      |
| OU SG 13W-11-8-22  | OU SG 13W-11-8-22     | SWSW | 11  | 080S | 220E | 4304735377 | 14796  | Federal | GW        | DRL    |
| SG 3MU-11-8-22     | SG 3MU-11-8-22        | NENW | 11  | 080S | 220E | 4304735379 | 14978  | Federal | GW        | P      |
| SG 8MU-11-8-22     | SG 8MU-11-8-22        | SENE | 11  | 080S | 220E | 4304735380 | 14616  | Federal | GW        | P      |
| SG 2MU-11-8-22     | SG 2MU-11-8-22        | NWNE | 11  | 080S | 220E | 4304735381 | 14636  | Federal | GW        | P      |
| SG 10MU-11-8-22    | SG 10MU-11-8-22       | NWSE | 11  | 080S | 220E | 4304735382 | 14979  | Federal | GW        | P      |
| OU GB 8MU-10-8-22  | OU GB 8MU-10-8-22     | SENE | 10  | 080S | 220E | 4304735422 | 15321  | Federal | GW        | DRL    |
| EIHX 2MU-25-8-22   | EIHX 2MU-25-8-22      | NWNE | 25  | 080S | 220E | 4304735427 | 14666  | Federal | GW        | P      |
| EIHX 1MU-25-8-22   | EIHX 1MU-25-8-22      | NENE | 25  | 080S | 220E | 4304735428 | 14705  | Federal | GW        | P      |
| EIHX 7MU-25-8-22   | EIHX 7MU-25-8-22      | SWNE | 25  | 080S | 220E | 4304735429 | 14682  | Federal | GW        | P      |
| EIHX 8MU-25-8-22   | EIHX 8MU-25-8-22      | SENE | 25  | 080S | 220E | 4304735430 | 14706  | Federal | GW        | P      |
| EIHX 9MU-25-8-22   | EIHX 9MU-25-8-22      | NESE | 25  | 080S | 220E | 4304735433 | 14558  | Federal | GW        | P      |
| EIHX 16MU-25-8-22  | EIHX 16MU-25-8-22     | SESE | 25  | 080S | 220E | 4304735434 | 14502  | Federal | GW        | P      |
| EIHX 15MU-25-8-22  | EIHX 15MU-25-8-22     | SWSE | 25  | 080S | 220E | 4304735435 | 14571  | Federal | GW        | P      |
| EIHX 10MU-25-8-22  | EIHX 10MU-25-8-22     | NWSE | 25  | 080S | 220E | 4304735436 | 14537  | Federal | GW        | P      |
| GB 3MU-3-8-22      | GB 3MU-3-8-22         | NENW | 03  | 080S | 220E | 4304735457 | 14575  | Federal | GW        | P      |

| Original Well Name    | Well Name & No.       | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| NBE 15M-17-9-23       | NBE 15M-17-9-23       | SWSE | 17  | 090S | 230E | 4304735463 | 14423  | Federal | GW        | P      |
| NBE 7ML-17-9-23       | NBE 7ML-17-9-23       | SWNE | 17  | 090S | 230E | 4304735464 | 14232  | Federal | GW        | P      |
| NBE 3ML-17-9-23       | NBE 3ML-17-9-23       | NENW | 17  | 090S | 230E | 4304735465 | 14276  | Federal | GW        | P      |
| NBE 11M-17-9-23       | NBE 11M-17-9-23       | NESW | 17  | 090S | 230E | 4304735466 | 14431  | Federal | GW        | P      |
| NBE 10ML-10-9-23      | NBE 10ML-10-9-23      | NWSE | 10  | 090S | 230E | 4304735650 | 14377  | Federal | GW        | P      |
| NBE 6ML-10-9-23       | NBE 6ML-10-9-23       | SENE | 10  | 090S | 230E | 4304735651 | 14422  | Federal | GW        | P      |
| NBE 12ML-17-9-23      | NBE 12ML-17-9-23      | NWSW | 17  | 090S | 230E | 4304735652 | 14278  | Federal | GW        | P      |
| NBE 6ML-26-9-23       | NBE 6ML-26-9-23       | SENE | 26  | 090S | 230E | 4304735664 | 14378  | Federal | GW        | P      |
| NBE 11ML-26-9-23      | NBE 11ML-26-9-23      | NESW | 26  | 090S | 230E | 4304735665 | 14340  | Federal | GW        | P      |
| NBE 15ML-26-9-23      | NBE 15ML-26-9-23      | SWSE | 26  | 090S | 230E | 4304735666 | 14326  | Federal | GW        | P      |
| SG 4MU-23-8-22        | SG 4MU-23-8-22        | NWNW | 23  | 080S | 220E | 4304735758 | 14380  | Federal | GW        | P      |
| RWS 8ML-14-9-24       | RWS 8ML-14-9-24       | SENE | 14  | 090S | 240E | 4304735803 | 14539  | Federal | GW        | S      |
| SG 11MU-14-8-22       | SG 11MU-14-8-22       | NESW | 14  | 080S | 220E | 4304735829 | 14486  | Federal | GW        | P      |
| RB DS FED 1G-7-10-18  | RB DS FED 1G-7-10-18  | NENE | 07  | 100S | 180E | 4304735932 | 14457  | Federal | OW        | S      |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08  | 100S | 180E | 4304735933 | 14433  | Federal | OW        | P      |
| OU SG 14MU-14-8-22    | OU SG 14MU-14-8-22    | SESW | 14  | 080S | 220E | 4304735950 | 14479  | Federal | GW        | P      |
| COY 10ML-14-8-24      | COY 10ML-14-8-24      | NWSE | 14  | 080S | 240E | 4304736038 |        | Federal | GW        | APD    |
| COY 12ML-24-8-24      | COY 12ML-24-8-24      | NWSW | 24  | 080S | 240E | 4304736039 | 14592  | Federal | OW        | P      |
| WIH 1AMU-21-8-22      | WIH 1AMU-21-8-22      | NENE | 21  | 080S | 220E | 4304736060 | 14980  | Federal | GW        | P      |
| NBE 4ML-10-9-23       | NBE 4ML-10-9-23       | NWNW | 10  | 090S | 230E | 4304736098 | 15732  | Federal | GW        | P      |
| NBE 8ML-10-9-23       | NBE 8ML-10-9-23       | SENE | 10  | 090S | 230E | 4304736099 | 15733  | Federal | GW        | P      |
| NBE 16ML-10-9-23      | NBE 16ML-10-9-23      | SESE | 10  | 090S | 230E | 4304736100 | 14728  | Federal | GW        | P      |
| NBE 8ML-12-9-23       | NBE 8ML-12-9-23       | SENE | 12  | 090S | 230E | 4304736143 | 15859  | Federal | GW        | DRL    |
| WH 12G-11-7-24        | WH 12G-11-7-24        | NWSW | 11  | 070S | 240E | 4304736195 |        | Federal | GW        | APD    |
| HC 16M-6-7-22         | HC 16M-6-7-22         | SESE | 06  | 070S | 220E | 4304736197 |        | Federal | GW        | APD    |
| HC 14M-6-7-22         | HC 14M-6-7-22         | SESW | 06  | 070S | 220E | 4304736198 |        | Federal | GW        | APD    |
| WWT 8ML-25-8-24       | WWT 8ML-25-8-24       | SENE | 25  | 080S | 240E | 4304736199 |        | Federal | GW        | APD    |
| GB 16D-28-8-21        | GB 16D-28-8-21        | SESE | 28  | 080S | 210E | 4304736260 | 14981  | Federal | GW        | P      |
| WH 7G-3-7-24          | WH 7G-3-7-24          | SWNE | 03  | 070S | 240E | 4304736347 |        | Federal | GW        | APD    |
| NBE 5ML-10-9-23       | NBE 5ML-10-9-23       | SWNW | 10  | 090S | 230E | 4304736353 | 15227  | Federal | GW        | P      |
| NBE 7ML-10-9-23       | NBE 7ML-10-9-23       | SWNE | 10  | 090S | 230E | 4304736355 | 15850  | Federal | GW        | DRL    |
| NBE 3ML-10-9-23       | NBE 3ML-10-9-23       | NENW | 10  | 090S | 230E | 4304736356 | 15393  | Federal | GW        | P      |
| WH 4G-10-7-24         | WH 4G-10-7-24         | NWNW | 10  | 070S | 240E | 4304736359 |        | Federal | GW        | APD    |
| EIHX 4MU-36-8-22      | EIHX 4MU-36-8-22      | NWNW | 36  | 080S | 220E | 4304736444 | 14875  | Federal | GW        | P      |
| EIHX 3MU-36-8-22      | EIHX 3MU-36-8-22      | NENW | 36  | 080S | 220E | 4304736445 | 14860  | Federal | GW        | P      |
| EIHX 2MU-36-8-22      | EIHX 2MU-36-8-22      | NWNE | 36  | 080S | 220E | 4304736446 | 14840  | Federal | GW        | P      |
| EIHX 1MU-36-8-22      | EIHX 1MU-36-8-22      | NENE | 36  | 080S | 220E | 4304736447 | 14861  | Federal | GW        | P      |
| WWT 2ML-24-8-24       | WWT 2ML-24-8-24       | NWNE | 24  | 080S | 240E | 4304736515 |        | Federal | GW        | APD    |
| RWS 1ML-1-9-24        | RWS 1ML-1-9-24        | NENE | 01  | 090S | 240E | 4304736517 |        | Federal | GW        | APD    |
| RWS 3ML-1-9-24        | RWS 3ML-1-9-24        | NENW | 01  | 090S | 240E | 4304736518 |        | Federal | GW        | APD    |
| RWS 9ML-1-9-24        | RWS 9ML-1-9-24        | NESE | 01  | 090S | 240E | 4304736519 |        | Federal | GW        | APD    |
| RWS 15ML-1-9-24       | RWS 15ML-1-9-24       | SWSE | 01  | 090S | 240E | 4304736521 |        | Federal | GW        | APD    |

| Original Well Name | Well Name & No.  | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| BSW 1ML-12-9-24    | BSW 1ML-12-9-24  | NENE | 12  | 090S | 240E | 4304736522 |        | Federal | GW        | APD    |
| BSW 11ML-13-9-24   | BSW 11ML-13-9-24 | NESW | 13  | 090S | 240E | 4304736523 |        | Federal | GW        | APD    |
| NBE 7ML-26-9-23    | NBE 7ML-26-9-23  | SWNE | 26  | 090S | 230E | 4304736587 | 16008  | Federal | GW        | DRL    |
| NBE 8ML-26-9-23    | NBE 8ML-26-9-23  | SENE | 26  | 090S | 230E | 4304736588 | 15689  | Federal | GW        | P      |
| NBE 1ML-26-9-23    | NBE 1ML-26-9-23  | NENE | 26  | 090S | 230E | 4304736589 | 15880  | Federal | GW        | DRL    |
| NBE 2ML-26-9-23    | NBE 2ML-26-9-23  | NWNE | 26  | 090S | 230E | 4304736590 | 15898  | Federal | GW        | DRL    |
| NBE 3ML-26-9-23    | NBE 3ML-26-9-23  | NENW | 26  | 090S | 230E | 4304736591 | 15906  | Federal | GW        | DRL    |
| NBE 5ML-26-9-23    | NBE 5ML-26-9-23  | SWNW | 26  | 090S | 230E | 4304736592 | 15839  | Federal | GW        | DRL    |
| NBE 9ML-10-9-23    | NBE 9ML-10-9-23  | NESE | 10  | 090S | 230E | 4304736593 | 15438  | Federal | GW        | P      |
| NBE 11ML-10-9-23   | NBE 11ML-10-9-23 | NESW | 10  | 090S | 230E | 4304736594 | 15228  | Federal | GW        | P      |
| NBE 15ML-10-9-23   | NBE 15ML-10-9-23 | SWSE | 10  | 090S | 230E | 4304736595 | 15439  | Federal | GW        | P      |
| NBE 1ML-12-9-23    | NBE 1ML-12-9-23  | NENE | 12  | 090S | 230E | 4304736613 |        | Federal | GW        | APD    |
| NBE 2ML-17-9-23    | NBE 2ML-17-9-23  | NWNE | 17  | 090S | 230E | 4304736614 | 15126  | Federal | GW        | P      |
| NBE 4ML-17-9-23    | NBE 4ML-17-9-23  | NWNW | 17  | 090S | 230E | 4304736615 | 15177  | Federal | GW        | P      |
| NBE 6ML-17-9-23    | NBE 6ML-17-9-23  | SENE | 17  | 090S | 230E | 4304736616 | 15127  | Federal | GW        | P      |
| NBE 10ML-17-9-23   | NBE 10ML-17-9-23 | NWSE | 17  | 090S | 230E | 4304736617 | 15128  | Federal | GW        | P      |
| NBE 14ML-17-9-23   | NBE 14ML-17-9-23 | SESW | 17  | 090S | 230E | 4304736618 | 15088  | Federal | GW        | P      |
| NBE 9ML-26-9-23    | NBE 9ML-26-9-23  | NESE | 26  | 090S | 230E | 4304736619 | 15322  | Federal | GW        | P      |
| NBE 10D-26-9-23    | NBE 10D-26-9-23  | NWSE | 26  | 090S | 230E | 4304736620 | 15975  | Federal | GW        | DRL    |
| NBE 12ML-26-9-23   | NBE 12ML-26-9-23 | NWSW | 26  | 090S | 230E | 4304736621 | 15840  | Federal | GW        | DRL    |
| NBE 13ML-26-9-23   | NBE 13ML-26-9-23 | SWSW | 26  | 090S | 230E | 4304736622 | 15690  | Federal | GW        | P      |
| NBE 14ML-26-9-23   | NBE 14ML-26-9-23 | SESW | 26  | 090S | 230E | 4304736623 | 15262  | Federal | GW        | P      |
| NBE 16ML-26-9-23   | NBE 16ML-26-9-23 | SESE | 26  | 090S | 230E | 4304736624 | 15735  | Federal | GW        | P      |
| RWS 13ML-14-9-24   | RWS 13ML-14-9-24 | SWSW | 14  | 090S | 240E | 4304736737 |        | Federal | GW        | APD    |
| RWS 12ML-14-9-24   | RWS 12ML-14-9-24 | NWSW | 14  | 090S | 240E | 4304736738 |        | Federal | GW        | APD    |
| SG 3MU-23-8-22     | SG 3MU-23-8-22   | SESW | 14  | 080S | 220E | 4304736940 | 15100  | Federal | GW        | P      |
| NBE 5ML-17-9-23    | NBE 5ML-17-9-23  | SWNW | 17  | 090S | 230E | 4304736941 | 15101  | Federal | GW        | P      |
| WWT 2ML-25-8-24    | WWT 2ML-25-8-24  | NWNE | 25  | 080S | 240E | 4304737301 |        | Federal | GW        | APD    |
| WWT 1ML-25-8-24    | WWT 1ML-25-8-24  | NENE | 25  | 080S | 240E | 4304737302 |        | Federal | GW        | APD    |
| HK 15ML-19-8-25    | HK 15ML-19-8-25  | SWSE | 19  | 080S | 250E | 4304737303 |        | Federal | GW        | APD    |
| WT 13ML-19-8-25    | WT 13ML-19-8-25  | SWSW | 19  | 080S | 250E | 4304737304 |        | Federal | GW        | APD    |
| HK 3ML-29-8-25     | HK 3ML-29-8-25   | NENW | 29  | 080S | 250E | 4304737305 |        | Federal | GW        | APD    |
| HK 5ML-29-8-25     | HK 5ML-29-8-25   | SWNW | 29  | 080S | 250E | 4304737330 |        | Federal | GW        | APD    |
| HK 2ML-30-8-25     | HK 2ML-30-8-25   | NWNE | 30  | 080S | 250E | 4304737331 |        | Federal | GW        | APD    |
| HK 5ML-30-8-25     | HK 5ML-30-8-25   | SWNW | 30  | 080S | 250E | 4304737332 |        | Federal | GW        | APD    |
| HK 10ML-30-8-25    | HK 10ML-30-8-25  | NWSE | 30  | 080S | 250E | 4304737333 |        | Federal | GW        | APD    |
| HK 14ML-30-8-25    | HK 14ML-30-8-25  | SESW | 30  | 080S | 250E | 4304737334 |        | Federal | GW        | APD    |
| HK 6ML-30-8-25     | HK 6ML-30-8-25   | SENE | 30  | 080S | 250E | 4304737348 |        | Federal | GW        | APD    |
| HK 8ML-30-8-25     | HK 8ML-30-8-25   | SENE | 30  | 080S | 250E | 4304737349 |        | Federal | GW        | APD    |
| WWT 7ML-25-8-24    | WWT 7ML-25-8-24  | SWNE | 25  | 080S | 240E | 4304737407 |        | Federal | GW        | APD    |
| WWT 9ML-25-8-24    | WWT 9ML-25-8-24  | NESE | 25  | 080S | 240E | 4304737408 |        | Federal | GW        | APD    |
| WWT 10ML-25-8-24   | WWT 10ML-25-8-24 | NWSE | 25  | 080S | 240E | 4304737409 |        | Federal | GW        | APD    |

| Original Well Name | Well Name & No.   | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WWT 15ML-25-8-24   | WWT 15ML-25-8-24  | SWSE | 25  | 080S | 240E | 4304737410 |        | Federal | GW        | APD    |
| BBS 15G-22-7-21    | BBS 15G-22-7-21   | SWSE | 22  | 070S | 210E | 4304737443 | 15688  | Federal | OW        | P      |
| WWT 15ML-13-8-24   | WWT 15ML-13-8-24  | SWSE | 13  | 080S | 240E | 4304737524 |        | Federal | GW        | APD    |
| WWT 16ML-13-8-24   | WWT 16ML-13-8-24  | SESE | 13  | 080S | 240E | 4304737525 |        | Federal | GW        | APD    |
| COY 6ML-23-8-24    | COY 6ML-23-8-24   | SENE | 23  | 080S | 240E | 4304737526 |        | Federal | GW        | APD    |
| NBZ 8ML-23-8-24    | NBZ 8ML-23-8-24   | SENE | 23  | 080S | 240E | 4304737527 |        | Federal | GW        | APD    |
| COY 9ML-23-8-24    | COY 9ML-23-8-24   | NESE | 23  | 080S | 240E | 4304737528 |        | Federal | GW        | APD    |
| NBZ 15ML-23-8-24   | NBZ 15ML-23-8-24  | SWSE | 23  | 080S | 240E | 4304737529 |        | Federal | GW        | APD    |
| COY 16ML-23-8-24   | COY 16ML-23-8-24  | SESE | 23  | 080S | 240E | 4304737530 |        | Federal | GW        | APD    |
| COY 5ML-24-8-24    | COY 5ML-24-8-24   | SWNW | 24  | 080S | 240E | 4304737531 |        | Federal | GW        | APD    |
| COY 6ML-24-8-24    | COY 6ML-24-8-24   | SENE | 24  | 080S | 240E | 4304737532 |        | Federal | GW        | APD    |
| COY 6ML-21-8-24    | COY 6ML-21-8-24   | SENE | 21  | 080S | 240E | 4304737584 |        | Federal | GW        | APD    |
| COY 4ML-21-8-24    | COY 4ML-21-8-24   | NWNW | 21  | 080S | 240E | 4304737585 |        | Federal | GW        | APD    |
| COY 14ML-21-8-24   | COY 14ML-21-8-24  | SESW | 21  | 080S | 240E | 4304737586 |        | Federal | GW        | APD    |
| COY 15ML-21-8-24   | COY 15ML-21-8-24  | SWSE | 21  | 080S | 240E | 4304737587 |        | Federal | GW        | NEW    |
| WWT 1ML-24-8-24    | WWT 1ML-24-8-24   | NENE | 24  | 080S | 240E | 4304737590 |        | Federal | GW        | APD    |
| RWS 13ML-23-9-24   | RWS 13ML-23-9-24  | SWSW | 23  | 090S | 240E | 4304737591 |        | Federal | GW        | APD    |
| WWT 8ML-24-8-24    | WWT 8ML-24-8-24   | SENE | 24  | 080S | 240E | 4304737640 |        | Federal | GW        | APD    |
| GB 16ML-20-8-22    | GB 16ML-20-8-22   | SESE | 20  | 080S | 220E | 4304737664 | 15948  | Federal | GW        | DRL    |
| NBZ 1ML-29-8-24    | NBZ 1ML-29-8-24   | NENE | 29  | 080S | 240E | 4304737666 |        | Federal | GW        | APD    |
| WWT 16ML-24-8-24   | WWT 16ML-24-8-24  | SESE | 24  | 080S | 240E | 4304737930 |        | Federal | GW        | APD    |
| WWT 15ML-24-8-24   | WWT 15ML-24-8-24  | SWSE | 24  | 080S | 240E | 4304737931 |        | Federal | GW        | APD    |
| COY 14ML-24-8-24   | COY 14ML-24-8-24  | SESW | 24  | 080S | 240E | 4304737932 |        | Federal | GW        | APD    |
| COY 13ML-24-8-24   | COY 13ML-24-8-24  | SWSW | 24  | 080S | 240E | 4304737933 |        | Federal | GW        | APD    |
| COY 11ML-24-8-24   | COY 11ML-24-8-24  | NESW | 24  | 080S | 240E | 4304737934 |        | Federal | GW        | APD    |
| COY 15ML-14-8-24   | COY 15ML-14-8-24  | SWSE | 14  | 080S | 240E | 4304737935 |        | Federal | GW        | APD    |
| COY 14ML-14-8-24   | COY 14ML-14-8-24  | SESW | 14  | 080S | 240E | 4304737936 |        | Federal | GW        | APD    |
| COY 12ML-14-8-24   | COY 12ML-14-8-24  | NWSW | 14  | 080S | 240E | 4304737937 |        | Federal | GW        | APD    |
| COY 11ML-14-8-24   | COY 11ML-14-8-24  | NESW | 14  | 080S | 240E | 4304737938 |        | Federal | GW        | APD    |
| WVX 8ML-5-8-22     | WVX 8ML-5-8-22    | SENE | 05  | 080S | 220E | 4304738140 |        | Federal | GW        | APD    |
| WVX 6ML-5-8-22     | WVX 6ML-5-8-22    | SENE | 05  | 080S | 220E | 4304738141 |        | Federal | GW        | APD    |
| BBS 5G-23-7-21     | BBS 5G-23-7-21    | SWNW | 23  | 070S | 210E | 4304738471 |        | Federal | OW        | APD    |
| GB 12SG-29-8-22    | GB 12SG-29-8-22   | NWSW | 29  | 080S | 220E | 4304738766 |        | Federal | GW        | APD    |
| GB 10SG-30-8-22    | GB 10SG-30-8-22   | NWSE | 30  | 080S | 220E | 4304738767 |        | Federal | GW        | APD    |
| NBE 12SWD-10-9-23  | NBE 12SWD-10-9-23 | NWSW | 10  | 090S | 230E | 4304738875 |        | Federal | WD        | APD    |
| OP 16MU-3-7-20     | OP 16MU-3-7-20    | SESE | 03  | 070S | 200E | 4304738944 |        | Federal | OW        | APD    |
| WF 1P-1-15-19      | WF 1P-1-15-19     | NWNW | 06  | 150S | 200E | 4304736781 | 14862  | Indian  | GW        | S      |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>see attached |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265               |  | 7. UNIT or CA AGREEMENT NAME:<br>see attached           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: attached   |  | 8. WELL NAME and NUMBER:<br>see attached                |
| PHONE NUMBER: (303) 308-3068   |  | 9. API NUMBER:<br>attached                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 10. FIELD AND POOL, OR WILDCAT:                         |
| COUNTY: Uintah   |  |   |
| STATE: UTAH  |  |   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                 | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

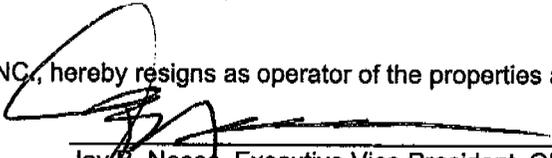
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

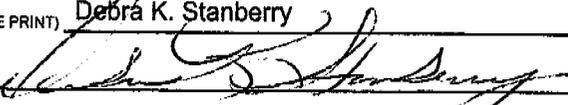


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list



Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>   | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE  | DATE <u>3/16/2007</u>                       |

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| <b>1. TYPE OF WELL</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>see attached |
| <b>2. NAME OF OPERATOR:</b><br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>see attached   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1050 17th Street Suite 500 Denver STATE CO ZIP 80265                    |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>see attached           |
| <b>4. LOCATION OF WELL</b><br>FOOTAGES AT SURFACE: attached   |  | <b>8. WELL NAME and NUMBER:</b><br>see attached                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | <b>9. API NUMBER:</b><br>attached                              |
| COUNTY: Uintah  |  | <b>10. FIELD AND POOL, OR WILDCAT:</b>                         |
| STATE: UTAH   |  |  |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION              |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                   |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br>Date of work completion: _____                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                        |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                              |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                              |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                             |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                             |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE                                     | DATE <u>4/17/2007</u>                       |

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## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3100  
(UT-922)

January 23, 2008

#### Memorandum

To: Vernal Field Office  
From: Chief, Branch of Fluid Minerals  
Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective date stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken  
Land Law Examiner  
Branch of Fluid Minerals

cc: MMS  
State of Utah, DOGM,

bcc: Dave Mascarenas  
Susan Bauman  
Connie Seare

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**UTU-74493**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**GB 12SG 29 8 22**

9. API Well No.  
**43-047-38766**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH**

**SUBMIT IN TRIPLICATE - Amended Report on 1/15/07**

1. Type of Well  
Oil Gas  
 Well  Well  Other

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2. Name of Operator  
**QEP, UINTA BASIN, INC.**

3. Address and Telephone No. Contact: **dahn.caldwell@questar.com**  
**1571 EAST 1700 SOUTH - VERNAL, UT 84078** **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1929' FSL, 688' FWL, NWSW, SEC 29-T8S-R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                  | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                 | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing              | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other <u>SPUD</u> | <input type="checkbox"/> Dispose Water           |

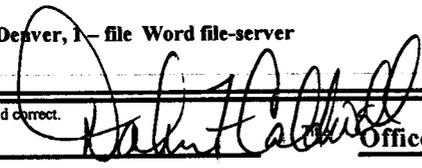
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**On 4/25/07 - Drilled 40' of 20" conductor hole. Set 14" conductor pipe. Cmtd w/ Ready Mix.**

**On 4/26/07 - Drilled 12-1/4" hole to 522'KB. Ran 11 jts of 9-5/8", 36# csg to 495'KB. Cmtd w/ 225 sxs of Premium Cmt.**

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.  
Signed **Dahn F. Caldwell**  Office Administrator II Date **4/30/07**

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Questar E & P

Page 1 of 2

Operations Summary Report

Well Name: GB 12SG-29-8-22  
Location: 29- 8-S 22-S 26  
Rig Name:

Spud Date: 4/25/2007  
Rig Release:  
Rig Number:

43-049-38766

| Date          | From - To     | Hours | Code | Sub Code   | Description of Operations  |
|---------------|---------------|-------|------|--|--|
| 4/26/2007     | 09:00 - 16:00 | 7.00  | DRL  | 8  | PETE MARTIN SPUD AT 0900 HRS., 4/25/2007, DRILLED 40' OF 20" HOLE. SET 14" OF CONDUCTOR PIPE. CEMENT WITH READY MIX. DRILLED MOUSE AND RATHOLES.   |
| 4/27/2007     | 06:00 - 00:30 | 18.50 | DRL  | 8  | BILL MARTIN JR, RIG #8, SPUD AT 1000 HRS., 4/26/2007, DRILLED 522'KB(12'KB) OF 12 1/4" HOLE. RAN 11 JOINTS OF 9 5/8", 36#, J-55 CASING. LAND SHOE AT 495 KB, FLOAT AT 439' KB. CEMENT WITH BIG 4. CEMENT WITH 225 SX PREMIUM CEMENT. GOOD RETURNS THROUGHOUT JOB. LAND PLUG AT 0030 HRS., 4/27/2007. FLOAT DIDN'T HOLD. 6 BBLS CEMENT TO SURFACE.  |
| 4/30/2007     | 06:00 - 11:00 | 5.00  | LOC  | 3  | MOVE RIG OFF GH 10G-19-8-21 AND ROAD   |
|               | 11:00 - 22:30 | 11.50 | LOC  | 4  | RIG UP ON GB 12 SG-29-8-22, TIGHT FIT, DERRICK IN AIR AT 1500 HRS  |
|               | 22:30 - 02:00 | 3.50  | BOP  | 2  | TEST BOP, RIG ON DAYWORK AT 2230 HRS., 4/29/2007   |
|               | 02:00 - 03:30 | 1.50  | TRP  | 1  | PICK UP BHA, TAG CEMENT AT 424'  |
|               | 03:30 - 05:30 | 2.00  | DRL  | 4  | DRILL CEMENT,FLOAT AND SHOE  |
| 5/1/2007      | 05:30 - 06:00 | 0.50  | DRL  | 1  | DRILL FROM 522' TO 576'  |
|               | 06:00 - 07:00 | 1.00  | DRL  | 1  | DRILL FROM 576 TO 734  |
|               | 07:00 - 07:30 | 0.50  | SUR  | 1  | SURVEY, 5"   |
|               | 07:30 - 11:00 | 3.50  | DRL  | 1  | DRILL FROM 734 TO 1179   |
|               | 11:00 - 11:30 | 0.50  | SUR  | 1  | SURVEY, 5"   |
|               | 11:30 - 12:00 | 0.50  | DRL  | 1  | DRILL FROM 1179 TO 1275  |
|               | 12:00 - 12:30 | 0.50  | RIG  | 1  | RIG SERVICE  |
|               | 12:30 - 15:00 | 2.50  | DRL  | 1  | DRILL FROM 1275 TO 1721, LOST 380 PSI  |
|               | 15:00 - 16:00 | 1.00  | OTH  |  | CHECK SURFACE EQUIPMENT, PUMP FLAG, 100 PSI BUMP( NEAR BIT)  |
|               | 16:00 - 17:30 | 1.50  | TRP  | 11   | TRIP OUT, NO VISABLE HOLES   |
|               | 17:30 - 18:00 | 0.50  | TRP  | 12   | CHANGE OUT MOTORS  |
|               | 18:00 - 20:00 | 2.00  | TRP  | 12   | TRIP IN, PSI TEST BHA, OK., TRIP IN  |
|               | 20:00 - 21:30 | 1.50  | DRL  | 1  | DRILL FROM 1721 TO 1911, PRESSURE OK   |
|               | 21:30 - 22:00 | 0.50  | SUR  | 1  | SURVEY, 5"   |
|               | 22:00 - 06:00 | 8.00  | DRL  | 1  | DRILL FROM 1911 TO 2548<br>PUMPED SWEEP AT 2390', IBS'S WERE HANGING UP. ABOUT TIME SWEEP CAME BACK, MOTOR STARTED STALLING. THEN HOLE STARTED TO KICK WITH A 20' FLARE. AFTER A FEW MINUTES FLARE INCREASED TO A 30' WHISTELING FLARE. PICK UP KELLY, NO PRESSURE LOSS. WENT BACK DRILLING. GAS IS GONE BUT NOW WE ARE LOSING 80-100 BBLS/HR. CUT BACK TO 1 PUMP AT 115 STKS. MORE SAWDUST,GEL AND WATER COMING. SOMETHING IS WRONG WITH BIT AND BHA INFO ON DIMS THIS MORNING. |
| 5/2/2007      | 06:00 - 07:00 | 1.00  | DRL  | 1  | DRILL FROM 2548 TO 2580  |
|               | 07:00 - 07:30 | 0.50  | OTH  |  | PULL ROTATING HEAD, CHECK FOR ANY TYPE OF BLOCKAGE, OK   |
|               | 07:30 - 11:30 | 4.00  | DRL  | 1  | DRILL FROM 2580 TO 2739, HOLE FLOWS 140 BBLS/HR ON CONNECTIONS, LOSSES FROM 0-100 BBLS/HR WHILE DRILLING   |
|               | 11:30 - 12:00 | 0.50  | SUR  | 1  | SURVEY-.5"   |
|               | 12:00 - 15:30 | 3.50  | DRL  | 1  | DRILL FROM 2739 TO 2929'   |
|               | 15:30 - 16:00 | 0.50  | RIG  | 1  | RIG SERVICE  |
|               | 16:00 - 21:30 | 5.50  | DRL  | 1  | DRILL FROM 2929 TO 3184, STARTED MUD UP AT 3000'<br>AT 3165' WELL STARTED KICKING AND FLARING 10-15'. PITS WERE GAINING FLUID, BUT OFF BOTTOM PRESSURE WAS OK. TAKING ON WATER WITH GAS.   |
|               | 21:30 - 22:30 | 1.00  | CIRC | 1  | CIRCULATE, RAISE MUD WT TO 9 PPG, VIS TO 45 AND LCM TO 10%. HOLE ACTING STABLE TO THIS POINT.  |
| 22:30 - 03:00 | 4.50          | DRL   | 1    | DRILL FROM 3184 TO 3363, LOST 97% OF RETURNS   |  |
| 03:00 - 04:00 | 1.00          | TRP   | 15   | TRIP OUT TO 2000'  |  |
| 04:00 - 06:00 | 2.00          | CIRC  | 1    | CIRCULATE AND BUILD VOLUME.<br>WHILE DRILLING RETURNS WERE ERRATIC. HOLE SEEMED TO HOLD AT |  |

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**Operations Summary Report**

Well Name: GB 12SG-29-8-22  
 Location: 29- 8-S 22-S 26  
 Rig Name:

Spud Date: 4/25/2007  
 Rig Release:  
 Rig Number:

| Date     | From - To     | Hours | Code | Sub Code | Description of Operations   |
|----------|---------------|-------|------|----------|---|
| 5/2/2007 | 04:00 - 06:00 | 2.00  | CIRC | 1        | 8.9+ AND 12% LCM, ANY MORE WELL WOULD TAKE FLUID, ANY LESS WELL WOULD GIVE FLUID. RAISING LCM TO 20% AND WEIGHT TO WHATEVER WILL WORK. RETURNS ARE COME AND GO AT REPORT TIME. DID NOT SEE ANY WATER COME BACK AFTER TRIP OUT |

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| Questar E & P              |               |       |                       |   | Page 1 of 3   |
|----------------------------|---------------|-------|-----------------------|---|---|
| Operations Summary Report  |               |       |                       |   |   |
| Well Name: GB 12SG-29-8-22 |               |       | Spud Date: 4/25/2007  |   |   |
| Location: 29-8-S 22-S 26   |               |       | Rig Release: 5/8/2007 |   |   |
| Rig Name: FRONTIER         |               |       | Rig Number: 1         |   |   |
| Date                       | From - To     | Hours | Code                  | Sub Code  | Description of Operations   |
| 4/26/2007                  | 09:00 - 16:00 | 7.00  | DRL                   | 8   | PETE MARTIN SPUD AT 0900 HRS., 4/25/2007, DRILLED 40' OF 20" HOLE. SET 14" OF CONDUCTOR PIPE. CEMENT WITH READY MIX. DRILLED MOUSE AND RATHOLES.  |
| 4/27/2007                  | 06:00 - 00:30 | 18.50 | DRL                   | 8   | BILL MARTIN JR, RIG #8, SPUD AT 1000 HRS., 4/26/2007, DRILLED 522'KB(12'KB) OF 12 1/4" HOLE. RAN 11 JOINTS OF 9 5/8", 36#, J-55 CASING. LAND SHOE AT 495 KB, FLOAT AT 439' KB. CEMENT WITH BIG 4. CEMENT WITH 225 SX PREMIUM CEMENT. GOOD RETURNS THROUGHOUT JOB. LAND PLUG AT 0030 HRS., 4/27/2007. FLOAT DIDNT HOLD. 8 BBLs CEMENT TO SURFACE.  |
| 4/30/2007                  | 06:00 - 11:00 | 5.00  | LOC                   | 3   | MOVE RIG OFF GH 10G-19-8-21 AND ROAD  |
|                            | 11:00 - 22:30 | 11.50 | LOC                   | 4   | RIG UP ON GB 12 SG-29-8-22, TIGHT FIT, DERRICK IN AIR AT 1500 HRS   |
|                            | 22:30 - 02:00 | 3.50  | BOP                   | 2   | TEST BOP, RIG ON DAYWORK AT 2230 HRS., 4/29/2007  |
|                            | 02:00 - 03:30 | 1.50  | TRP                   | 1   | PICK UP BHA, TAG CEMENT AT 424'   |
|                            | 03:30 - 05:30 | 2.00  | DRL                   | 4   | DRILL CEMENT,FLOAT AND SHOE   |
| 5/1/2007                   | 05:30 - 08:00 | 0.50  | DRL                   | 1   | DRILL FROM 522' TO 576'   |
|                            | 08:00 - 07:00 | 1.00  | DRL                   | 1   | DRILL FROM 576 TO 734   |
|                            | 07:00 - 07:30 | 0.50  | SUR                   | 1   | SURVEY, .5'   |
|                            | 07:30 - 11:00 | 3.50  | DRL                   | 1   | DRILL FROM 734 TO 1179  |
|                            | 11:00 - 11:30 | 0.50  | SUR                   | 1   | SURVEY, .5'   |
|                            | 11:30 - 12:00 | 0.50  | DRL                   | 1   | DRILL FROM 1179 TO 1275   |
|                            | 12:00 - 12:30 | 0.50  | RIG                   | 1   | RIG SERVICE   |
|                            | 12:30 - 15:00 | 2.50  | DRL                   | 1   | DRILL FROM 1275 TO 1721, LOST 380 PSI   |
|                            | 15:00 - 16:00 | 1.00  | OTH                   | 1   | CHECK SURFACE EQUIPMENT, PUMP FLAG, 100 PSI BUMP( NEAR BIT)   |
|                            | 16:00 - 17:30 | 1.50  | TRP                   | 11  | TRIP OUT, NO VISABLE HOLES  |
|                            | 17:30 - 18:00 | 0.50  | TRP                   | 12  | CHANGE OUT MOTORS   |
|                            | 18:00 - 20:00 | 2.00  | TRP                   | 12  | TRIP IN, PSI TEST BHA, OK., TRIP IN   |
|                            | 20:00 - 21:30 | 1.50  | DRL                   | 1   | DRILL FROM 1721 TO 1911, PRESSURE OK  |
|                            | 21:30 - 22:00 | 0.50  | SUR                   | 1   | SURVEY, .5'   |
|                            | 22:00 - 06:00 | 8.00  | DRL                   | 1   | DRILL FROM 1911 TO 2548   |
| 5/2/2007                   |               |       |                       |   | PUMPED SWEEP AT 2390', IBS'S WERE HANGING UP. ABOUT TIME SWEEP CAME BACK, MOTOR STARTED STALLING. THEN HOLE STARTED TO KICK WITH A 20' FLARE. AFTER A FEW MINUTES FLARE INCREASED TO A 30' WHISTELING FLARE. PICK UP KELLY, NO PRESSURE LOSS. WENT BACK DRILLING. GAS IS GONE BUT NOW WE ARE LOSING 80-100 BBLs/HR. CUT BACK TO 1 PUMP AT 115 STKS. MORE SAWDUST,GEL AND WATER COMING. SOMETHING IS WRONG WITH BIT AND BHA INFO ON DIMS THIS MORNING. |
|                            | 06:00 - 07:00 | 1.00  | DRL                   | 1   | DRILL FROM 2548 TO 2580   |
|                            | 07:00 - 07:30 | 0.50  | OTH                   | 1   | PULL ROTATING HEAD, CHECK FOR ANY TYPE OF BLOCKAGE, OK  |
|                            | 07:30 - 11:30 | 4.00  | DRL                   | 1   | DRILL FROM 2580 TO 2739, HOLE FLOWS 140 BBLs/HR ON CONNECTIONS, LOSES FROM 0-100 BBLs/HR WHILE DRILLING   |
|                            | 11:30 - 12:00 | 0.50  | SUR                   | 1   | SURVEY-.5'  |
|                            | 12:00 - 15:30 | 3.50  | DRL                   | 1   | DRILL FROM 2739 TO 2929'  |
|                            | 15:30 - 16:00 | 0.50  | RIG                   | 1   | RIG SERVICE   |
|                            | 16:00 - 21:30 | 5.50  | DRL                   | 1   | DRILL FROM 2929 TO 3184, STARTED MUD UP AT 3000' AT 3185' WELL STARTED KICKING AND FLARING 10-15'. PITS WERE GAINING FLUID, BUT OFF BOTTOM PRESSURE WAS OK. TAKING ON WATER WITH GAS.   |
|                            | 21:30 - 22:30 | 1.00  | CIRC                  | 1   | CIRCULATE, RAISE MUD WT TO 9 PPG, VIS TO 45 AND LCM TO 10%. HOLE ACTING STABLE TO THIS POINT.   |
|                            | 22:30 - 03:00 | 4.50  | DRL                   | 1   | DRILL FROM 3184 TO 3363, LOST 97% OF RETURNS  |
| 03:00 - 04:00              | 1.00          | TRP   | 15                    | TRIP OUT TO 2000'   |   |
| 04:00 - 06:00              | 2.00          | CIRC  | 1                     | CIRCULATE AND BUILD VOLUME. WHILE DRILLING RETURNS WERE ERRATIC. HOLE SEEMED TO HOLD AT |   |

43-047-38766

Operations Summary Report

Well Name: GB 12SG-29-8-22  
 Location: 29- 8-S 22-S 26  
 Rig Name: FRONTIER

Spud Date: 4/25/2007  
 Rig Release: 5/8/2007  
 Rig Number: 1

| Date          | From - To     | Hours | Code | Sub Code                 | Description of Operations   |
|---------------|---------------|-------|------|--------------------------|---|
| 5/2/2007      | 04:00 - 06:00 | 2.00  | CIRC | 1                        | 8.9+ AND 12% LCM, ANY MORE WELL WOULD TAKE FLUID, ANY LESS WELL WOULD GIVE FLUID. RAISING LCM TO 20% AND WEIGHT TO WHATEVER WILL WORK. RETURNS ARE COME AND GO AT REPORT TIME. DID NOT SEE ANY WATER COME BACK AFTER TRIP OUT |
| 5/3/2007      | 06:00 - 17:00 | 11.00 | CIRC | 1                        | CIRCULATE AND CONDITION MUD. MUD AT 9 PPG,38 VIS,LCM 15-28%, HOLE WILL TAKE FLUID THEN GIVE IT BACK WITH WATER AND GAS, THEN TAKE IT AGAIN. HOLE ACTING SEMI-STABLE   |
|               | 17:00 - 17:30 | 0.50  | TRP  | 2                        | TRIP IN TO DRILL, WELL WAS FLOWING A LITTLE WHEN STARTING IN, BY THE 8TH(2761') STAND IN WELL WAS FLOWING AT A GOOD RATE. PICK UP KELLY   |
|               | 17:30 - 19:30 | 2.00  | CIRC | 1                        | WELL BLEW IN. 200 PSI SICP. CIRCULATE OUT GAS AND WATER THRU CHOKE. WATER WEIGHED 9.3 PPG.  |
|               | 19:30 - 20:00 | 0.50  | TRP  | 2                        | TRIP OUT TO 2187  |
|               | 20:00 - 22:00 | 2.00  | CIRC | 1                        | CIRCULATE AND CONDITION MUD, WELL HAD A FEW BIG KICKS NEAR END OF CIRCULATION. A LOT OF FLUID HAD TO BE DUMPED TO RESERVE.  |
|               | 22:00 - 23:30 | 1.50  | OTH  |                          | RIG UP BIG 4 AND SQUEEZE 40 BBLs SODIUM SILICATE FROM (ESTIMATED) 2450' TO ?. WELL KICKED A HUGE AMOUNT OF FLUID AT BEGINNING OF SQUEEZE. RESERVE PIT IS 1' FROM BEING FULL.  |
|               | 23:30 - 00:00 | 0.50  | CIRC | 1                        | 200 PSI ON CASING. BLEED OFF WELL THRU CHOKE, PUMP AT 57 STROKES. LOTS OF GAS AT SURFACE, FOLLOWED BY 150 BBLs. TRONA WATER, THAT WAS DUMPED TO RESERVE.  |
|               | 00:00 - 00:30 | 0.50  | CIRC | 1                        | CIRCULATE AND CONDITION MUD, BUILD VOLUME, NO FLOW, WELL ACTS DEAD.   |
|               | 00:30 - 01:00 | 0.50  | TRP  | 2                        | TRIP IN TO TOP OF PLUG, LAY DOWN 6 JOINTS TO REAM WITH  |
|               | 01:00 - 01:30 | 0.50  | REAM | 1                        | REAM FROM 2420-2440', WELL STARTED KICKING HEAVY, WHISTLING 30' FLARE AND 150 PSI PUMP PSI LOSS. ALMOST SHUT IN WELL, GAVE A DOUBLE KICK. 10-20' AVERAGE FLARE.   |
| 5/4/2007      | 01:30 - 03:00 | 1.50  | CIRC | 1                        | CIRCULATE AND RAISE MUD WT FROM 9.2 TO 9.4, STARTED LOSING TOO MUCH AT 9.4, WT DRIFTED BACK TO 9.2  |
|               | 03:00 - 06:00 | 3.00  | REAM | 1                        | REAM ESTIMATED SILICATED HOLE FROM 2440 TO 2811, REAMING CAREFUL,   |
|               |               |       |      |                          | WILL REAM TO 2811, THEN TRIP IN TO START DRILLING   |
|               |               |       |      |                          | WORKING ON GETTING LCM UP TO 27% AND MUD WT HIGH ENOUGH TO TRIP   |
|               | 06:00 - 06:30 | 0.50  | TRP  | 2                        | 10-15' FLARE WHILE REAMING, 50 BBL/HR FLOW ON CONNECTIONS   |
|               | 06:30 - 13:30 | 7.00  | OTH  |                          | TRIP IN TO 3269, HOLE WAS FREE, KELLY UP, HOLE PACKED OFF AND TIGHT   |
|               | 13:30 - 14:00 | 0.50  | TRP  | 2                        | LAY DOWN 2 SINGLES WITH KELLY, WELL STARTED TO BLOW IN, SICP WAS 150 PSI, STRIP SINGLES OUT THRU HYDRIL. WELL DIED AT 0900 HRS, OPEN HYDRIL. LAY DOWN 13 SINGLES TOTAL TO 2900'. STRING PLUGGED OFF                           |
|               | 14:00 - 15:30 | 1.50  | WCL  | 1                        | PULL 3 STANDS, 1ST STAND TIGHT, PIPE CAME FREE, WELL STARTED FLOWING 2 STANDS LATER. SHUT IN WELL. 150 PSI SICP   |
|               | 15:30 - 17:00 | 1.50  | TRP  | 2                        | KILL WELL THRU KILL LINE  |
|               | 17:00 - 17:30 | 0.50  | WCL  | 1                        | TRIP OUT TO 671, WELL STARTED FLOWING, 50 PSI SICP  |
| 17:30 - 18:30 | 1.00          | WCL   | 1    | KILL WELL THRU KILL LINE |   |
| 5/4/2007      | 18:30 - 20:00 | 1.50  | TRP  | 2                        | TRIP OUT 3 MORE STANDS, WELL STARTED FLOWING AGAIN, KILL WELL AGAIN   |
|               |               |       |      |                          | TRIP OUT, LAY DOWN MOTOR,IBS'S, UP BIT, BIT SUB, TRIP IN TO 1300'. (FILLED BHA WITH MUD), NO RETURNS TRIPPING IN, MOTOR AND 1ST COLLAR PLUGGED WITH SAWDUST.  |
|               | 20:00 - 06:00 | 10.00 | CIRC | 1                        | BUILD VOLUME, HAVE PUMPED 4-100 BBL,44 VIS, 9.2 PPG, 30-32% LCM SLUGS, SMALL RETURNS ON SLUG #4,CHANGED ROTATING HEAD, FLUID LEVEL NOT IN SIGHT, MIX SLUG #5  |

Operations Summary Report

Well Name: GB 12SG-29-8-22  
 Location: 29- 8-S 22-S 26  
 Rig Name: FRONTIER

Spud Date: 4/25/2007  
 Rig Release: 5/8/2007  
 Rig Number: 1

| Date     | From - To     | Hours | Code | Sub Code | Description of Operations  |
|----------|---------------|-------|------|----------|--|
| 5/5/2007 | 06:00 - 08:30 | 2.50  | CIRC | 1        | CONDITION MUD CIRC. W/ 3/4 CIRC/   |
|          | 08:30 - 09:00 | 0.50  | TRP  | 2        | TRIP IN TO 2815  |
|          | 09:00 - 12:00 | 3.00  | CIRC | 1        | CIRC. OUT GAS  |
|          | 12:00 - 13:30 | 1.50  | TRP  | 2        | TRIP OUT STAND BACK DC   |
|          | 13:30 - 15:00 | 1.50  | TRP  | 2        | TRIP IN TO 2770 OPEN ENDED   |
|          | 15:00 - 16:00 | 1.00  | CIRC | 1        | CIRC AND RIG UP BIG 4 TO PUMP PLUG #1  |
|          | 16:00 - 17:00 | 1.00  | CMT  | 4        | PUMP 225 SKS CEMENT PLUG 680' BOTTOM AT 2770 TOP AT 2450'. PULL 11 STANDS DP                 |
|          | 17:00 - 23:30 | 6.50  | WOT  | 1        | WOC  |
|          | 23:30 - 00:00 | 0.50  | TRP  | 2        | TRIP IN TAG TOP OF PLUG AT 2425  |
|          | 00:00 - 01:00 | 1.00  | CMT  | 4        | RIG UP BIG 4 AND PUMP PLUG #2 BOTTOM AT 2425 TOP AT 1745 225 SKS                             |
| 5/6/2007 | 01:00 - 06:00 | 5.00  | WOT  | 1        | PULL 11 STANDS DP AND WOC  |
|          | 06:00 - 09:30 | 3.50  | WOT  | 1        | WOC TRIP OUT TRIP IN W/ BHA AND 10 STANDS DP   |
|          | 09:30 - 10:00 | 0.50  | TRP  | 2        | TRIP IN TAG CEMENT AT 2286   |
|          | 10:00 - 12:30 | 2.50  | DRL  | 5        | DRILL CEMENT F/ 2286 TO 2530 (LOST RETURNS AT 2480)  |
|          | 12:30 - 15:00 | 2.50  | TRP  | 2        | TRIP OUT STAND BACK BHA. TRIP IN OPEN ENDED TO 2470  |
|          | 15:00 - 15:30 | 0.50  | CMT  | 1        | RIG UP BIG 4   |
|          | 15:30 - 16:00 | 0.50  | CMT  | 4        | PUMP PLUG #3 BOTTOM AT 2470 TOP AT 1790  |
|          | 16:00 - 00:00 | 8.00  | WOT  | 1        | WOC TRIP OUT TRIP IN TO 1500' W/ BHA AND 10 STANDS DP  |
|          | 00:00 - 01:00 | 1.00  | TRP  | 2        | TRIP IN TAG TOP OF CEMENT AT 2485  |
|          | 01:00 - 03:00 | 2.00  | DRL  | 5        | DRILL CEMENT F/ 2485 TO 2600 (LOSSING 70 BBL HR OF MUD)                                      |
| 5/7/2007 | 03:00 - 06:00 | 3.00  | TRP  | 2        | TRIP OUT STAND BACK BHA TRIP IN OPEN ENDED TO 2470   |
|          | 06:00 - 09:00 | 3.00  | TRP  | 2        | ATEMPT TO CIRC. DRILL STRING PLUGED TRIP OUT CLEAN PLUGED PIPE TRIP IN TO 2505               |
|          | 09:00 - 09:30 | 0.50  | CMT  | 4        | PUMP CEMENT PLUG #4 BOTTOM AT 2505 TOP AT 1825   |
|          | 09:30 - 18:00 | 8.50  | WOT  | 1        | WOC TRIP OUT TRIP IN W/ BHA TAG TOP OF CEMENT AT 2270  |
|          | 18:00 - 01:30 | 7.50  | DRL  | 5        | DRILL CEMENT F/ 2270 TO 2815   |
|          | 01:30 - 03:30 | 2.00  | REAM | 1        | WASH AND REAM F/2815 TO 3363   |
|          | 03:30 - 06:00 | 2.50  | DRL  | 1        | DRILL F/ 3363 TO 3407 (LOSSING 7 BBL HR)   |
|          | 06:00 - 14:30 | 8.50  | DRL  | 1        | DRILL F/ 3407 T/ 3559  |
|          | 14:30 - 15:30 | 1.00  | CIRC | 1        | CIRC / COND MUD AND HOLE FOR SHORT TRIP  |
|          | 15:30 - 17:30 | 2.00  | TRP  | 14       | SHORT TRIP TO 2441 KBM   |
| 5/8/2007 | 17:30 - 19:00 | 1.50  | CIRC | 1        | CONDITION HOLE TO LAY DOWN DRLG PIPE ,WAIT ON WESTATES CSG SERVICE .5 HR,                    |
|          | 19:00 - 19:30 | 0.50  | CSG  | 1        | RIG UP WESTATES CSG SERVICE  |
|          | 19:30 - 22:30 | 3.00  | TRP  | 3        | HOLD SAFETY MEETING ,LAY DOWN DRLG PIPE  |
|          | 22:30 - 23:30 | 1.00  | CSG  | 1        | HOLD SAFETY MEETING , RIG UP TONG EQUIPMENT  |
|          | 23:30 - 03:00 | 3.50  | CSG  | 2        | RUN CASING ,7" / 23# / J-55 / LTC / 79 JTS , SHOE AT 3559 , FLOAT AT 3514 KBM.               |
|          | 03:00 - 04:00 | 1.00  | CSG  | 1        | RIG DOWN WESTATES CSG EQUIPMENT ,NIPPLE UP TO CIRCULATE ,CONDITION TO CEMENT CSG.            |
|          | 04:00 - 06:00 | 2.00  | CMT  | 1        | MOVE DRLG PIPE TO RIG UP HALLIBURTON ,MIRU HALLIBURTON TO CEMENT CSG.                        |
|          | 06:00 - 08:30 | 2.50  | CMT  | 1        | MOVE DRLG PIPE AND COLLARS TO MAKE ROOM FOR CEMENTERS,MIRU HALLIBURTON , HOLD SAFETY MEETING |
|          | 08:30 - 09:00 | 0.50  | CMT  | 1        | NIPPLE UP CEMENT HEAD ,PRESSURE TEST PUMP LINES TO 3000-PSI                                  |
|          | 09:00 - 10:30 | 1.50  | CMT  | 2        | CEMENT CASING WITH 180SX LEAD ,100SX TAIL ,PLUG DOWN AT 1030 5/8/2007 FLOAT HELD.            |
| 5/9/2007 | 10:30 - 11:30 | 1.00  | CMT  | 1        | RIG DOWN AND RELEASE HALLIBURTON   |
|          | 11:30 - 12:00 | 0.50  | CSG  | 7        | SET SLIPS WITH 70K   |
|          | 12:00 - 16:00 | 4.00  | LOC  | 7        | CLEAN PITS RIG DOWN FRONTIER-1 RIG RELEASE 5/8/2007 AT 1600-HRS                              |
|          |               |       |      |          |  |

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| Questar E & P              |               |       |      |                      |   | Page 1 of 3 |
|----------------------------|---------------|-------|------|----------------------|---|-------------|
| Operations Summary Report  |               |       |      |                      |   |             |
| Well Name: GB 12SG-29-8-22 |               |       |      | Spud Date: 4/25/2007 |   |             |
| Location: 29- 8-S 22-S 26  |               |       |      | Rig Release:         |   |             |
| Rig Name:                  |               |       |      | Rig Number:          |   |             |
| 43-049-38766               |               |       |      |                      |   |             |
| Date                       | From - To     | Hours | Code | Sub Code             | Description of Operations   |             |
| 6/18/2007                  | 06:00 - 16:00 | 10.00 | BOP  | 1                    | On 6/15/07 - Initial Completion Report. MIRU Basin Well Service. ND WH. NU 5K BOP's. RU tbg equipment. SDFN.<br><br>24 Hour Forecast: Will PU tbg & bit.<br><br>Csg Size: 7" 23# J-55<br>Csg Depth: 3559'   |             |
| 6/19/2007                  | 06:00 - 16:00 | 10.00 | TRP  | 2                    | On 6/18/07 - SICP = 0#. Open well. Tally, drift & RIH w/ 6-1/8" sealed bearing bit, 1 jt 2-7/8" tbg, 2.25" F-Nipple & 107 jts 2-7/8" tbg. Tag cmt @ 3500#. RU drilling equipment. Get circulation. Drill out to 3530'. Circulate hole clean. POOH w/ tbg & bit. Shut well in. ND stripping head.<br><br>24 Hour Forecast: Will run CBL.<br><br>Csg Size: 7" 23# J-55<br>Csg Depth: 3559'  |             |
| 6/20/2007                  | 06:00 - 16:00 | 10.00 | LOG  | 4                    | On 6/19/07 SITP & SICP = 0#. MIRU Lone Wolf Wireline and ran a CBL/DL/GR log from tag @ 3534' to surface with top of cement est at 220'. RDMO Lone Wolf Wireline. Pressure test csg to 2000# and held OK. Make up and RIH with a 6-1/8" (F-2 Type) sealed button bit; mud motor; 6-3/12" slick drill collars: 1 jt of 2-7/8" tbg; 2.25" "F" nipple & 2-7/8" tbg to 1920' and SIFN. On AM of 6/20/07 SITP & SICP = 0#.<br><br>24 Hour Forecast: Will continue to PU tbg & RIH & finish drig out shoe jt; guide shoe and start to drill out formation with 2% KCL water.<br><br>Csg Size: 7" 23# J-55<br>Csg Depth: 3559'   |             |
| 6/21/2007                  | 06:00 - 16:00 | 10.00 | CIRC | 1                    | On AM of 6/20/07 SITP & SICP = 0#. Finish RIH w/ 6-1/8" bit & motor & tbg & tag cmt @ 3530'. Drill out remainder of cement in the shoe jt & drill out guide shoe & drill out to 3598' in OH from 3552' to 3598' with a break at 3577' - 3578' but no show of oil, water or gas while drilling with 2% KCL water. Recovered orders to drill OH to 3600'. Still no shows. Circ hole clean with no increase or decrease in water and no shows. POOH and LD BHA. RIH w/ 2-7/8" tbg as follows: 2-7/8" collar, 1 jt, 2.25" "F" Nipple and 107 jts of tbg to 3522' with "F" Nipple @ 3490'. SIFN.<br><br>24 Hour Forecast: Will start to swab.<br><br>Csg Size: 7" 23# J-55<br>Csg Depth: 3559' |             |
| 6/22/2007                  | 06:00 - 16:00 | 10.00 | SWAB | 1                    | On AM of 6/21/07, SITP & SICP = 0#. RU swab. IFL @ 200'. Make 18 total swab runs and recovered 96 bbls of water with a very slight show of black oil. The last 2 runs were 2 hour runs recovering 7 bbl of inflow on the last 2 hourly run. FFL @ 2800' with a final SICP = 50#. RD swab & SIFN. On AM of 6/22/07 SITP & SICP = 300# and bled off tbg and IFL @ 1800'. Have an est LLTR = 50 bbls.<br><br>24 Hour Forecast: Will continue to swab.<br><br>Csg Size: 7" 23# J-55<br>Csg Depth: 3559'   |             |
| 6/25/2007                  | 06:00 - 16:00 | 10.00 | SWAB | 1                    | On 6/22/07 SITP & SICP = 300#. Open tbg on a full 2" line and bled off to 0# in 3 minutes with no fluid recovery. SICP = 300#. RU swab. IFL @ 1800'. Make 11 total swab runs and recovered 51 bbls of water with lite gas and a final SICP =  |             |

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DIV. OF OIL, GAS & MINING

**Operations Summary Report**

Well Name: GB 12SG-29-8-22  
 Location: 29- 8-S 22-S 26  
 Rig Name:

Spud Date: 4/25/2007  
 Rig Release:  
 Rig Number:

| Date      | From - To     | Hours | Code | Sub Code | Description of Operations  |
|-----------|---------------|-------|------|----------|--|
| 6/25/2007 | 06:00 - 16:00 | 10.00 | SWAB | 1        | <p>225#. FFL @ 3000'. Tbg started to flow on a full 2" line and flowed for 15 minutes and died with final SICP = 75#. RIH with swab to "F" Nipple with no recovery. Make 2 additional 2 hour runs and recovered an additional 2 bbls water with very lite gas for a total recovery of 54 bbls and a final SICP = 100#. SIFW. On AM of 6/25/07 SITP = 1000# and SICP = 850#.</p> <p>24 Hour Forecast: Will open tbg on a choke and try to sustain flow.</p> <p>Csg Size: 7" 23# J-55<br/>                     Csg Depth: 3559'</p> <p>Perfs<br/>                     OH from 3552' - 3600'<br/>                     Tbg Tail @ 3522' and "F" Nipple @ 3490'.</p>  |
| 6/26/2007 | 06:00 - 16:00 | 10.00 | SWAB | 1        | <p>On AM of 6/25/07 SITP = 1000# and SICP = 850#. Bled off tbg on a 24/64" choke and had no fluid recovery and died in 5 minutes. RIH w/ swab. IFL @ 1500'. Make 2 swab runs and recovered 20 bbls of slight gas cut water with FFL @ 1700' and tbg started to flow. Flowed for 1 hour total and recovered 1 bbl of water with final SICP = 200#. RIH w/ swab. Make 3 runs and recovered 2 bbls of gas cut water with IFL @ 3200'. Last run was dry. Final SICP = 50# (tbg U-tubed). Make 2-2 hourly runs adn recovered a total of 2 bbls of water with final SICP = 150#. IFL @ 3300' and FFL @ 3100'. RD swab &amp; SIFN.</p> <p>Recovered a total of 25 bbls today.</p> <p>LLTR: 29 bbls over load</p> <p>24 Hour Forecast: Preparing to land 2-7/8" tbg and ND BOP's and install WH and move off well. Will leave well SI pending further activity.</p> <p>Csg Size: 7" 23# J-55<br/>                     Csg Depth: 3559'</p> <p>Perfs<br/>                     OH from 3552' - 3600'<br/>                     Tbg Tail @ 3522' and "F" Nipple @ 3490'.</p> |
| 6/27/2007 | 06:00 - 16:00 | 10.00 | SWAB | 1        | <p>On 6-26-07, SITP -800#, SICP -500#. Blow tubing down. RU to swab. IFL -1700. Made 1 run &amp; recovered 5 bbls fluid w/very little gas. RD swab. Bleed off casing. Land tubing @ 3533' as detailed below. ND annular &amp; ram BOP's. NU wellhead. RDMO Basin Well Service. Report discontinued &amp; well will remain SI until further activity.</p> <p>Estimated load left to recover - 34 bbls over load.</p> <p>Load from yesterday: -29<br/>                     Minus daily recovery: 5<br/>                     LLTR: -34</p> <p>Csg Size: 7" 23# J-55<br/>                     Csg Depth: 3559'</p> <p>Perfs<br/>                     Sage Grouse</p>   |

**Operations Summary Report**

Well Name: GB 12SG-29-8-22  
 Location: 29- 8-S 22-S 26  
 Rig Name:

Spud Date: 4/25/2007  
 Rig Release:  
 Rig Number:

| Date                 | From - To     | Hours | Code | Sub Code | Description of Operations   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
|----------------------|---------------|-------|------|----------|---|--|-------|----|-------|--------|-------|---------------------|-------|-----------------|---------|---------------------|------|------------------|-------|----------------------|------|---------------|---------|
| 6/27/2007            | 06:00 - 16:00 | 10.00 | SWAB | 1        | Open hole - 3552' -3600' (48')<br><br>Tubing Detail: (Final) <table style="float: right; margin-left: 20px;"> <thead> <tr> <th></th> <th style="text-align: right;">Depth</th> </tr> </thead> <tbody> <tr> <td>KB</td> <td style="text-align: right;">15.00</td> </tr> <tr> <td>Hanger</td> <td style="text-align: right;">15.67</td> </tr> <tr> <td>107 lbs 2-7/8" 6.5#</td> <td style="text-align: right;">15.67</td> </tr> <tr> <td>J-55 new tubing</td> <td style="text-align: right;">3484.76</td> </tr> <tr> <td>F-nipple w/2.25" ID</td> <td style="text-align: right;">0.97</td> </tr> <tr> <td>1 ft 2-7/8" J-55</td> <td style="text-align: right;">31.66</td> </tr> <tr> <td>2-7/8" tubing collar</td> <td style="text-align: right;">0.44</td> </tr> <tr> <td>Tubing tail@:</td> <td style="text-align: right;">3533.50</td> </tr> </tbody> </table> |  | Depth | KB | 15.00 | Hanger | 15.67 | 107 lbs 2-7/8" 6.5# | 15.67 | J-55 new tubing | 3484.76 | F-nipple w/2.25" ID | 0.97 | 1 ft 2-7/8" J-55 | 31.66 | 2-7/8" tubing collar | 0.44 | Tubing tail@: | 3533.50 |
|                      | Depth         |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| KB                   | 15.00         |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| Hanger               | 15.67         |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| 107 lbs 2-7/8" 6.5#  | 15.67         |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| J-55 new tubing      | 3484.76       |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| F-nipple w/2.25" ID  | 0.97          |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| 1 ft 2-7/8" J-55     | 31.66         |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| 2-7/8" tubing collar | 0.44          |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |
| Tubing tail@:        | 3533.50       |       |      |          |   |  |       |    |       |        |       |                     |       |                 |         |                     |      |                  |       |                      |      |               |         |

| Well:             |               | API Number: | Commenced: |
|-------------------|---------------|-------------|------------|
| WV 5W-36-7-21     | drlg rpts/wcr | 4304734099  | 05/29/2003 |
| WV 4D-12-8-21     | drlg rpts/wcr | 4304734268  | 09/26/2003 |
| WV 9W-11-8-21     | drlg rpts/wcr | 4304734274  | 09/26/2003 |
| Brennan 1         | wcr           | 4304715417  | 07/19/2003 |
| WV 8W-1-8-21      | drlg rpts/wcr | 4304734009  | 06/16/2003 |
| OU SG 4W-11-8-22  | drlg rpts/wcr | 4304735071  | 06/11/2005 |
| OU SG 5W-11-8-22  | drlg rpts/wcr | 4304735072  | 06/11/2005 |
| OU SG 14W-11-8-22 | drlg rpts/wcr | 4304735114  | 06/16/2005 |
| OU SG 13W-11-8-22 | drlg rpts/wcr | 4304735377  | 06/16/2005 |
| GH 16W-19-8-21    | drlg rpts/wcr | 4304735325  | 06/27/2005 |
| OU GB 8MU 10-8-22 | drlg rpts/wcr | 4304735422  | 03/22/2006 |
| WV 3DML-13-8-21   | drlg rpts/wcr | 4304737923  | 09/27/2006 |
| GB 12SG-29-8-22   | drlg rpts/wcr | 4304738766  | 04/25/2007 |
| GB 4SG-36-8-21    | drlg rpts/wcr | 4304738764  | 05/03/2007 |
| BZ 10D-16-8-24    | drlg rpts/wcr | 4304737671  | 05/09/2007 |
| RW 34-34AD        | drlg rpts/wcr | 4304736351  | 06/07/2007 |
| RWS 14D-6-9-24    | drlg rpts/wcr | 4304737414  | 07/20/2007 |

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

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As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

**SUBMIT IN DUPLICATE**  
 (See other instructions on reverse side).

Form approved.  
 Budget Bureau No. 1004-0137  
 Expires August 31, 1985

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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

|   |   |
|---|---|
| <p><b>1a. TYPE OF WELL</b></p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p><b>b. TYPE OF COMPLETION</b></p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____</p> | <p><b>5. LEASE DESIGNATION AND SERIAL NO.</b><br/>UTU-74493</p> <p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b><br/>UTE TRIBE</p> <p><b>7. UNIT AGREEMENT NAME</b><br/>N/A</p> <p><b>8. FARM OR LEASE NAME</b></p> |
|---|---|

|   |   |
|---|---|
| <p><b>2. NAME OF OPERATOR</b><br/>QUESTAR EXPLORATION &amp; PRODUCTION CO.</p> <p><b>3. ADDRESS OF OPERATOR</b><br/>11002 EAST 17500 SOUTH - VERNAL, UT 84078</p> <p align="right"><b>Contact: Dahn Caldwell 435-781-4342</b><br/><b>Fax # 435.781.4357</b></p> | <p><b>9. WELL NO.</b><br/>GB 12SG 29 8 22</p> <p><b>10. FIELD AND POOL, OR WILDCAT</b><br/>GLEN BENCH</p> |
|---|---|

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\***

At surface **1929' FSL, 688' FWL, NWSW, SEC 29-T8S-R22E**

At top rod. interval reported below **1929' FSL, 688' FWL, NWSW, SEC 29-T8S-R22E**

At total depth **1929' FSL, 688' FWL, NWSW, SEC 29-T8S-R22E**

|                                       |                    |                                       |                        |
|---------------------------------------|--------------------|---------------------------------------|------------------------|
| <b>14. PERMIT NO.</b><br>43-047-38766 | <b>DATE ISSUED</b> | <b>12. COUNTY OR PARISH</b><br>UINTAH | <b>13. STATE</b><br>UT |
|---------------------------------------|--------------------|---------------------------------------|------------------------|

|                                   |  |   |  |                             |
|-----------------------------------|--|---|--|-----------------------------|
| <b>15. DATE SPUDED</b><br>4/25/07 | <b>16. DATE T.D. REACHED</b><br>5/7/07 | <b>17. DATE COMPL. (Ready to prod.)</b><br>11/02/07 | <b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b><br>KB | <b>19. ELEV. CASINGHEAD</b> |
|-----------------------------------|--|---|--|-----------------------------|

|   |  |  |  |   |  |
|---|--|--|--|---|--|
| <b>20. TOTAL DEPTH, MD &amp; TVD</b><br>3600' | <b>21. PLUG BACK T.D., MD &amp; TVD</b><br>3600' | <b>22. IF MULTIPLE COMPL., HOW MANY*</b> | <b>23. INTERVALS DRILLED BY</b><br>ROTARY TOOLS: YES<br>CABLE TOOLS: | <b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b><br>OH - 3552' - 3600'<br>SAGE GROUSE | <b>25. WAS DIRECTIONAL SURVEY MADE</b><br>NO |
|---|--|--|--|---|--|

|  |                                 |
|--|---------------------------------|
| <b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b><br>DL/VDL/GR | <b>27. WAS WELL CORED</b><br>NO |
|--|---------------------------------|

**28. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8"      | 36#             | 495'           | 12-1/4"   | 225 SXS          |               |
| 7"          | 23#             | 3600'          | 8-3/4"    | 280 SXS          |               |

| 29. LINER RECORD |          |             |               | 30. TUBING RECORD |        |                |
|------------------|----------|-------------|---------------|-------------------|--------|----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD)       | SIZE   | DEPTH SET (MD) |
|                  |          |             |               |                   | 2-7/8" | 3534'          |

| <b>31. PERFORATION RECORD (Interval, size and number)</b><br>OH F/ 3552' - 3600' (SAGE GROUSE)<br><br>GRAV | <b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>   |                     |                                  |     |     |
|--|---|---------------------|----------------------------------|-----|-----|
|  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>N/A</td> <td>N/A</td> </tr> </table> | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | N/A | N/A |
| DEPTH INTERVAL (MD)  | AMOUNT AND KIND OF MATERIAL USED  |                     |                                  |     |     |
| N/A  | N/A   |                     |                                  |     |     |

**33.\* PRODUCTION**

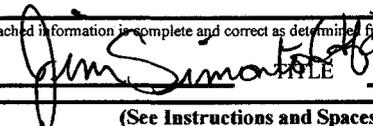
|  |  |  |
|--|--|--|
| <b>DATE FIRST PRODUCTION</b><br>11/02/07 | <b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b><br>FLOWING | <b>WELL STATUS (Producing or shut-in)</b><br>PRODUCING |
| <b>DATE OF TEST</b><br>11/12/07          | <b>HOURS TESTED</b><br>24  | <b>CHOKE SIZE</b><br>?                                 |
| <b>PROD'N FOR TEST PERIOD</b><br>→       | <b>OIL—BBL.</b><br>0   | <b>GAS—MCF.</b><br>20                                  |
| <b>FLOW. TUBING PRESS.</b><br>125        | <b>CASING PRESSURE</b><br>125  | <b>WATER—BBL.</b><br>20                                |
| <b>CALCULATED 24-HOUR RATE</b><br>→      | <b>OIL—BBL.</b>  | <b>GAS—MCF</b>   |
|  | <b>WATER—BBL</b>   | <b>OIL GRAVITY-API (CORR.)</b>                         |

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)**  
SOLD

**TEST WITNESSED BY**

**35. LIST OF ATTACHMENTS**  
WELLBORE SCHEMATIC

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED JIM SIMONTON  **COMPLETION SUPERVISOR**

DATE \_\_\_\_\_  
DIV. OF OIL, GAS & MINING

(See Instructions and Spaces for Additional Data on Reverse Side)

**CONFIDENTIAL**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS  
GB 12SG 29 8 22

| FORMATION   | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC.             | NAME        | TOP         |                  |
|-------------|---------|--------|---|-------------|-------------|------------------|
|             |         |        |   |             | MEAS. DEPTH | TRUE VERT. DEPTH |
| UINTA       | SURFACE |        | OPEN HOLE F/3552' - 3600' (SAGE GROUSE) | UINTA       | SURFACE     |                  |
| GREEN RIVER | 1930'   |        |   | GREEN RIVER | 1930'       |                  |
| MAHOGANY    | 3022'   |        |   | MAHOGANY    | 3022'       |                  |
| TD          | 3600'   |        |   | TD          | 3600'       |                  |

CONFIDENTIAL



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

ROUTING  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

|  |   |
|--|---|
| <b>FROM:</b> (Old Operator):<br>N5085-Questar Exploration and Production Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 | <b>TO:</b> ( New Operator):<br>N3700-QEP Energy Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 |
|--|---|

CA No.

Unit:

| WELL NAME    | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
See attached

7. UNIT or CA AGREEMENT NAME:  
See attached

8. WELL NAME and NUMBER:  
See attached

9. API NUMBER:  
Attached

10. FIELD AND POOL, OR WILDCAT:  
See attached

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:  
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See attached COUNTY: Attached  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*  
Utah State Bond Number: ~~965003033~~ *965010695*  
Fee Land Bond Number: ~~965003033~~  
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst  
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED  
JUN 28 2010

APPROVED 6/30/2009  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name                      | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WEST RIVER BEND 3-12-10-15     | 12  | 100S | 150E | 4301331888 | 14542  | Federal          | OW   | P    | C |
| WEST RIVER BEND 16-17-10-17    | 17  | 100S | 170E | 4301332057 | 14543  | Federal          | OW   | P    |   |
| WEST DESERT SPRING 11-20-10-17 | 20  | 100S | 170E | 4301332088 | 14545  | Federal          | OW   | S    |   |
| GD 8G-35-9-15                  | 35  | 090S | 150E | 4301333821 |        | Federal          | OW   | APD  | C |
| GD 9G-35-9-15                  | 35  | 090S | 150E | 4301333822 |        | Federal          | OW   | APD  | C |
| GD 10G-35-9-15                 | 35  | 090S | 150E | 4301333823 |        | Federal          | OW   | APD  | C |
| GD 11G-35-9-15                 | 35  | 090S | 150E | 4301333824 |        | Federal          | OW   | APD  | C |
| GD 12G-35-9-15                 | 35  | 090S | 150E | 4301333825 |        | Federal          | OW   | APD  | C |
| GD 13G-35-9-15                 | 35  | 090S | 150E | 4301333826 |        | Federal          | OW   | APD  | C |
| GD 1G-34-9-15                  | 34  | 090S | 150E | 4301333827 | 16920  | Federal          | OW   | P    |   |
| GD 2G-34-9-15                  | 34  | 090S | 150E | 4301333828 |        | Federal          | OW   | APD  | C |
| GD 7G-34-9-15                  | 34  | 090S | 150E | 4301333829 |        | Federal          | OW   | APD  | C |
| GD 7G-35-9-15                  | 35  | 090S | 150E | 4301333830 |        | Federal          | OW   | APD  | C |
| GD 14G-35-9-15                 | 35  | 090S | 150E | 4301333831 |        | Federal          | OW   | APD  | C |
| GD 15G-35-9-15                 | 35  | 090S | 150E | 4301333832 |        | Federal          | OW   | APD  | C |
| GD 16G-35-9-15                 | 35  | 090S | 150E | 4301333833 | 16921  | Federal          | OW   | P    |   |
| GD 1G-35-9-15                  | 35  | 090S | 150E | 4301333834 |        | Federal          | OW   | APD  | C |
| GD 2G-35-9-15                  | 35  | 090S | 150E | 4301333835 |        | Federal          | OW   | APD  | C |
| GD 3G-35-9-15                  | 35  | 090S | 150E | 4301333836 |        | Federal          | OW   | APD  | C |
| GD 4G-35-9-15                  | 35  | 090S | 150E | 4301333837 |        | Federal          | OW   | APD  | C |
| GD 5G-35-9-15                  | 35  | 090S | 150E | 4301333838 |        | Federal          | OW   | APD  | C |
| GD 6G-35-9-15                  | 35  | 090S | 150E | 4301333839 |        | Federal          | OW   | APD  | C |
| GD 8G-34-9-15                  | 34  | 090S | 150E | 4301333840 |        | Federal          | OW   | APD  | C |
| GD 9G-34-9-15                  | 34  | 090S | 150E | 4301333841 |        | Federal          | OW   | APD  | C |
| GD 10G-34-9-15                 | 34  | 090S | 150E | 4301333842 |        | Federal          | OW   | APD  | C |
| GD 15G-34-9-15                 | 34  | 090S | 150E | 4301333843 |        | Federal          | OW   | APD  | C |
| GD 16G-34-9-15                 | 34  | 090S | 150E | 4301333844 |        | Federal          | OW   | APD  | C |
| GOVT 18-2                      | 18  | 230S | 170E | 4301930679 | 2575   | Federal          | OW   | P    |   |
| FEDERAL 2-29-7-22              | 29  | 070S | 220E | 4304715423 | 5266   | Federal          | GW   | TA   |   |
| UTAH FED D-1                   | 14  | 070S | 240E | 4304715936 | 10699  | Federal          | GW   | S    |   |
| UTAH FED D-2                   | 25  | 070S | 240E | 4304715937 | 9295   | Federal          | GW   | S    |   |
| PRINCE 1                       | 10  | 070S | 240E | 4304716199 | 7035   | Federal          | GW   | P    |   |
| UTAH FED D-4                   | 14  | 070S | 240E | 4304731215 | 9297   | Federal          | GW   | S    |   |
| ISLAND UNIT 16                 | 11  | 100S | 180E | 4304731505 | 1061   | Federal          | OW   | S    |   |
| EAST COYOTE FED 14-4-8-25      | 04  | 080S | 250E | 4304732493 | 11630  | Federal          | OW   | P    |   |
| PRINCE 4                       | 03  | 070S | 240E | 4304732677 | 7035   | Federal          | OW   | P    |   |
| GH 21 WG                       | 21  | 080S | 210E | 4304732692 | 11819  | Federal          | GW   | P    |   |
| OU SG 6-14-8-22                | 14  | 080S | 220E | 4304732746 | 11944  | Federal          | GW   | S    |   |
| FLU KNOLLS FED 23-3            | 03  | 100S | 180E | 4304732754 | 12003  | Federal          | OW   | P    |   |
| GH 22 WG                       | 22  | 080S | 210E | 4304732818 | 12336  | Federal          | GW   | P    |   |
| OU GB 12W-20-8-22              | 20  | 080S | 220E | 4304733249 | 13488  | Federal          | GW   | P    |   |
| OU GB 15-18-8-22               | 18  | 080S | 220E | 4304733364 | 12690  | Federal          | GW   | P    |   |
| OU GB 3W-17-8-22               | 17  | 080S | 220E | 4304733513 | 12950  | Federal          | GW   | P    |   |
| OU GB 5W-17-8-22               | 17  | 080S | 220E | 4304733514 | 12873  | Federal          | GW   | P    |   |
| WV 9W-8-8-22                   | 08  | 080S | 220E | 4304733515 | 13395  | Federal          | GW   | P    |   |
| OU GB 9W-18-8-22               | 18  | 080S | 220E | 4304733516 | 12997  | Federal          | GW   | P    |   |
| OU GB 3W-20-8-22               | 20  | 080S | 220E | 4304733526 | 13514  | Federal          | GW   | P    |   |
| OU GB 12W-30-8-22              | 30  | 080S | 220E | 4304733670 | 13380  | Federal          | GW   | P    |   |
| WV 10W-8-8-22                  | 08  | 080S | 220E | 4304733814 | 13450  | Federal          | GW   | P    |   |
| GH 7W-21-8-21                  | 21  | 080S | 210E | 4304733845 | 13050  | Federal          | GW   | P    |   |
| GH 9W-21-8-21                  | 21  | 080S | 210E | 4304733846 | 13074  | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name                | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| GH 11W-21-8-21           | 21  | 080S | 210E | 4304733847 | 13049  | Federal          | GW   | P    |   |
| GH 15W-21-8-21           | 21  | 080S | 210E | 4304733848 | 13051  | Federal          | GW   | P    |   |
| WV 2W-9-8-21             | 09  | 080S | 210E | 4304733905 | 13676  | Federal          | GW   | P    |   |
| WV 7W-22-8-21            | 22  | 080S | 210E | 4304733907 | 13230  | Federal          | GW   | P    |   |
| WV 9W-23-8-21            | 23  | 080S | 210E | 4304733909 | 13160  | Federal          | GW   | P    |   |
| GH 14W-20-8-21           | 20  | 080S | 210E | 4304733915 | 13073  | Federal          | GW   | P    |   |
| OU GB 4W-30-8-22         | 30  | 080S | 220E | 4304733945 | 13372  | Federal          | GW   | P    |   |
| OU GB 9W-19-8-22         | 19  | 080S | 220E | 4304733946 | 13393  | Federal          | GW   | P    |   |
| OU GB 10W-30-8-22        | 30  | 080S | 220E | 4304733947 | 13389  | Federal          | GW   | P    |   |
| OU GB 12W-19-8-22        | 19  | 080S | 220E | 4304733948 | 13388  | Federal          | GW   | P    |   |
| GB 9W-25-8-21            | 25  | 080S | 210E | 4304733960 | 13390  | Federal          | GW   | P    |   |
| SU 1W-5-8-22             | 05  | 080S | 220E | 4304733985 | 13369  | Federal          | GW   | P    |   |
| SU 3W-5-8-22             | 05  | 080S | 220E | 4304733987 | 13321  | Federal          | OW   | S    |   |
| SU 7W-5-8-22             | 05  | 080S | 220E | 4304733988 | 13235  | Federal          | GW   | P    |   |
| SU 9W-5-8-22             | 05  | 080S | 220E | 4304733990 | 13238  | Federal          | GW   | P    |   |
| SU 13W-5-8-22            | 05  | 080S | 220E | 4304733994 | 13236  | Federal          | GW   | TA   |   |
| SU 15W-5-8-22            | 05  | 080S | 220E | 4304733996 | 13240  | Federal          | GW   | P    |   |
| WV 8W-8-8-22             | 08  | 080S | 220E | 4304734005 | 13320  | Federal          | GW   | P    |   |
| WV 14W-8-8-22            | 08  | 080S | 220E | 4304734007 | 13322  | Federal          | GW   | S    |   |
| OU GB 6W-20-8-22         | 20  | 080S | 220E | 4304734018 | 13518  | Federal          | GW   | P    |   |
| OU GB 5W-30-8-22         | 30  | 080S | 220E | 4304734025 | 13502  | Federal          | GW   | P    |   |
| OU GB 11W-20-8-22        | 20  | 080S | 220E | 4304734039 | 13413  | Federal          | GW   | P    |   |
| OU GB 4W-20-8-22         | 20  | 080S | 220E | 4304734043 | 13520  | Federal          | GW   | P    |   |
| GH 5W-21-8-21            | 21  | 080S | 210E | 4304734147 | 13387  | Federal          | GW   | P    |   |
| GH 6W-21-8-21            | 21  | 080S | 210E | 4304734148 | 13371  | Federal          | GW   | P    |   |
| GH 8W-21-8-21            | 21  | 080S | 210E | 4304734149 | 13293  | Federal          | GW   | P    |   |
| GH 10W-20-8-21           | 20  | 080S | 210E | 4304734151 | 13328  | Federal          | GW   | P    |   |
| GH 10W-21-8-21           | 21  | 080S | 210E | 4304734152 | 13378  | Federal          | GW   | P    |   |
| GH 12W-21-8-21           | 21  | 080S | 210E | 4304734153 | 13294  | Federal          | GW   | P    |   |
| GH 14W-21-8-21           | 21  | 080S | 210E | 4304734154 | 13292  | Federal          | GW   | P    |   |
| GH 16W-21-8-21           | 21  | 080S | 210E | 4304734157 | 13329  | Federal          | GW   | P    |   |
| WV 2W-3-8-21             | 03  | 080S | 210E | 4304734207 | 13677  | Federal          | GW   | P    |   |
| OU GB 5W-20-8-22         | 20  | 080S | 220E | 4304734209 | 13414  | Federal          | GW   | P    |   |
| WV 6W-22-8-21            | 22  | 080S | 210E | 4304734272 | 13379  | Federal          | GW   | P    |   |
| GH 1W-20-8-21            | 20  | 080S | 210E | 4304734327 | 13451  | Federal          | GW   | P    |   |
| GH 2W-20-8-21            | 20  | 080S | 210E | 4304734328 | 13527  | Federal          | GW   | P    |   |
| GH 3W-20-8-21            | 20  | 080S | 210E | 4304734329 | 13728  | Federal          | GW   | P    |   |
| GH 7W-20-8-21            | 20  | 080S | 210E | 4304734332 | 13537  | Federal          | GW   | P    |   |
| GH 9W-20-8-21            | 20  | 080S | 210E | 4304734333 | 13411  | Federal          | GW   | P    |   |
| GH 11W-20-8-21           | 20  | 080S | 210E | 4304734334 | 13410  | Federal          | GW   | P    |   |
| GH 15W-20-8-21           | 20  | 080S | 210E | 4304734335 | 13407  | Federal          | GW   | P    |   |
| GH 16W-20-8-21           | 20  | 080S | 210E | 4304734336 | 13501  | Federal          | GW   | P    |   |
| WV 12W-23-8-21           | 23  | 080S | 210E | 4304734343 | 13430  | Federal          | GW   | P    |   |
| OU GB 13W-20-8-22        | 20  | 080S | 220E | 4304734348 | 13495  | Federal          | GW   | P    |   |
| OU GB 14W-20-8-22        | 20  | 080S | 220E | 4304734349 | 13507  | Federal          | GW   | P    |   |
| OU GB 11W-29-8-22        | 29  | 080S | 220E | 4304734350 | 13526  | Federal          | GW   | P    |   |
| SU PURDY 14M-30-7-22     | 30  | 070S | 220E | 4304734384 | 13750  | Federal          | GW   | S    |   |
| WVX 11G-5-8-22           | 05  | 080S | 220E | 4304734388 | 13422  | Federal          | OW   | P    |   |
| WVX 13G-5-8-22           | 05  | 080S | 220E | 4304734389 | 13738  | Federal          | OW   | P    |   |
| WVX 15G-5-8-22           | 05  | 080S | 220E | 4304734390 | 13459  | Federal          | OW   | P    |   |
| SU BRENNAN W 15W-18-7-22 | 18  | 070S | 220E | 4304734403 | 13442  | Federal          | GW   | TA   |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

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| SU 16W-5-8-22      | 05  | 080S | 220E | 4304734446 | 13654  | Federal          | GW   | P    |   |
| SU 2W-5-8-22       | 05  | 080S | 220E | 4304734455 | 13700  | Federal          | GW   | P    |   |
| SU 10W-5-8-22      | 05  | 080S | 220E | 4304734456 | 13540  | Federal          | GW   | P    |   |
| WV 16W-8-8-22      | 08  | 080S | 220E | 4304734470 | 13508  | Federal          | GW   | P    |   |
| OU GB 16WX-30-8-22 | 30  | 080S | 220E | 4304734506 | 13431  | Federal          | GW   | P    |   |
| OU GB 1W-19-8-22   | 19  | 080S | 220E | 4304734512 | 13469  | Federal          | GW   | P    |   |
| OU GB 2W-19-8-22   | 19  | 080S | 220E | 4304734513 | 13461  | Federal          | GW   | P    |   |
| OU GB 5W-19-8-22   | 19  | 080S | 220E | 4304734514 | 13460  | Federal          | GW   | P    |   |
| OU GB 7W-19-8-22   | 19  | 080S | 220E | 4304734515 | 13462  | Federal          | GW   | P    |   |
| OU GB 8W-19-8-22   | 19  | 080S | 220E | 4304734516 | 13489  | Federal          | GW   | P    |   |
| OU GB 11W-19-8-22  | 19  | 080S | 220E | 4304734517 | 13467  | Federal          | GW   | P    |   |
| OU GB 16W-19-8-22  | 19  | 080S | 220E | 4304734522 | 13476  | Federal          | GW   | P    |   |
| OU GB 1W-30-8-22   | 30  | 080S | 220E | 4304734528 | 13487  | Federal          | GW   | S    |   |
| OU GB 3W-30-8-22   | 30  | 080S | 220E | 4304734529 | 13493  | Federal          | GW   | P    |   |
| OU GB 6W-30-8-22   | 30  | 080S | 220E | 4304734530 | 13519  | Federal          | GW   | P    |   |
| OU GB 7W-30-8-22   | 30  | 080S | 220E | 4304734531 | 13494  | Federal          | GW   | P    |   |
| OU GB 8W-30-8-22   | 30  | 080S | 220E | 4304734532 | 13483  | Federal          | GW   | P    |   |
| OU GB 9W-30-8-22   | 30  | 080S | 220E | 4304734533 | 13500  | Federal          | GW   | P    |   |
| OU GB 6W-19-8-22   | 19  | 080S | 220E | 4304734534 | 13475  | Federal          | GW   | P    |   |
| OU GB 10W-19-8-22  | 19  | 080S | 220E | 4304734535 | 13479  | Federal          | GW   | P    |   |
| OU GB 13W-19-8-22  | 19  | 080S | 220E | 4304734536 | 13478  | Federal          | GW   | P    |   |
| OU GB 14W-19-8-22  | 19  | 080S | 220E | 4304734537 | 13484  | Federal          | GW   | P    |   |
| OU GB 15W-19-8-22  | 19  | 080S | 220E | 4304734538 | 13482  | Federal          | GW   | P    |   |
| OU GB 12W-17-8-22  | 17  | 080S | 220E | 4304734542 | 13543  | Federal          | GW   | P    |   |
| OU GB 6W-17-8-22   | 17  | 080S | 220E | 4304734543 | 13536  | Federal          | GW   | P    |   |
| OU GB 13W-17-8-22  | 17  | 080S | 220E | 4304734544 | 13547  | Federal          | GW   | P    |   |
| OU GB 6W-29-8-22   | 29  | 080S | 220E | 4304734545 | 13535  | Federal          | GW   | P    |   |
| OU GB 3W-29-8-22   | 29  | 080S | 220E | 4304734546 | 13509  | Federal          | GW   | P    |   |
| OU GB 13W-29-8-22  | 29  | 080S | 220E | 4304734547 | 13506  | Federal          | GW   | P    |   |
| OU GB 4W-29-8-22   | 29  | 080S | 220E | 4304734548 | 13534  | Federal          | GW   | P    |   |
| OU GB 5W-29-8-22   | 29  | 080S | 220E | 4304734549 | 13505  | Federal          | GW   | P    |   |
| OU GB 14W-17-8-22  | 17  | 080S | 220E | 4304734550 | 13550  | Federal          | GW   | P    |   |
| OU GB 11W-17-8-22  | 17  | 080S | 220E | 4304734553 | 13671  | Federal          | GW   | P    |   |
| OU GB 14W-29-8-22  | 29  | 080S | 220E | 4304734554 | 13528  | Federal          | GW   | P    |   |
| OU GB 2W-17-8-22   | 17  | 080S | 220E | 4304734559 | 13539  | Federal          | GW   | P    |   |
| OU GB 7W-17-8-22   | 17  | 080S | 220E | 4304734560 | 13599  | Federal          | GW   | P    |   |
| OU GB 16W-18-8-22  | 18  | 080S | 220E | 4304734563 | 13559  | Federal          | GW   | P    |   |
| OU GB 1W-29-8-22   | 29  | 080S | 220E | 4304734573 | 13562  | Federal          | GW   | P    |   |
| OU GB 7W-29-8-22   | 29  | 080S | 220E | 4304734574 | 13564  | Federal          | GW   | P    |   |
| OU GB 8W-29-8-22   | 29  | 080S | 220E | 4304734575 | 13609  | Federal          | GW   | S    |   |
| OU GB 9W-29-8-22   | 29  | 080S | 220E | 4304734576 | 13551  | Federal          | GW   | P    |   |
| OU GB 10W-29-8-22  | 29  | 080S | 220E | 4304734577 | 13594  | Federal          | GW   | P    |   |
| OU GB 15W-29-8-22  | 29  | 080S | 220E | 4304734578 | 13569  | Federal          | GW   | P    |   |
| OU GB 2W-20-8-22   | 20  | 080S | 220E | 4304734599 | 13664  | Federal          | GW   | P    |   |
| OU GB 2W-29-8-22   | 29  | 080S | 220E | 4304734600 | 13691  | Federal          | GW   | P    |   |
| OU GB 15W-17-8-22  | 17  | 080S | 220E | 4304734601 | 13632  | Federal          | GW   | P    |   |
| OU GB 16W-17-8-22  | 17  | 080S | 220E | 4304734602 | 13639  | Federal          | GW   | P    |   |
| OU GB 16W-29-8-22  | 29  | 080S | 220E | 4304734603 | 13610  | Federal          | GW   | P    |   |
| OU GB 1W-20-8-22   | 20  | 080S | 220E | 4304734604 | 13612  | Federal          | GW   | P    |   |
| OU GB 1W-17-8-22   | 17  | 080S | 220E | 4304734623 | 13701  | Federal          | GW   | P    |   |
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Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name           | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
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| OU GB 15W-20-8-22   | 20  | 080S | 220E | 4304734632 | 13613  | Federal          | GW   | P    |   |
| OU WIH 15MU-21-8-22 | 21  | 080S | 220E | 4304734634 | 13991  | Federal          | GW   | P    |   |
| OU WIH 13W-21-8-22  | 21  | 080S | 220E | 4304734646 | 13745  | Federal          | GW   | P    |   |
| OU GB 11W-15-8-22   | 15  | 080S | 220E | 4304734648 | 13822  | Federal          | GW   | P    |   |
| OU GB 13W-9-8-22    | 09  | 080S | 220E | 4304734654 | 13706  | Federal          | GW   | P    |   |
| OU WIH 14W-21-8-22  | 21  | 080S | 220E | 4304734664 | 13720  | Federal          | GW   | P    |   |
| OU GB 12WX-29-8-22  | 29  | 080S | 220E | 4304734668 | 13555  | Federal          | GW   | P    |   |
| OU WIH 10W-21-8-22  | 21  | 080S | 220E | 4304734681 | 13662  | Federal          | GW   | P    |   |
| OU GB 4G-21-8-22    | 21  | 080S | 220E | 4304734685 | 13772  | Federal          | OW   | P    |   |
| OU GB 3W-21-8-22    | 21  | 080S | 220E | 4304734686 | 13746  | Federal          | GW   | P    |   |
| OU GB 16SG-30-8-22  | 30  | 080S | 220E | 4304734688 | 13593  | Federal          | GW   | P    |   |
| OU WIH 7W-21-8-22   | 21  | 080S | 220E | 4304734689 | 13716  | Federal          | GW   | P    |   |
| OU GB 5W-21-8-22    | 21  | 080S | 220E | 4304734690 | 13770  | Federal          | GW   | P    |   |
| WIH 1MU-21-8-22     | 21  | 080S | 220E | 4304734693 | 14001  | Federal          | GW   | P    |   |
| OU GB 5G-19-8-22    | 19  | 080S | 220E | 4304734695 | 13786  | Federal          | OW   | P    |   |
| OU GB 7W-20-8-22    | 20  | 080S | 220E | 4304734705 | 13710  | Federal          | GW   | P    |   |
| OU SG 14W-15-8-22   | 15  | 080S | 220E | 4304734710 | 13821  | Federal          | GW   | P    |   |
| OU SG 15W-15-8-22   | 15  | 080S | 220E | 4304734711 | 13790  | Federal          | GW   | P    |   |
| OU SG 16W-15-8-22   | 15  | 080S | 220E | 4304734712 | 13820  | Federal          | GW   | P    |   |
| OU SG 4W-15-8-22    | 15  | 080S | 220E | 4304734713 | 13775  | Federal          | GW   | P    |   |
| OU SG 12W-15-8-22   | 15  | 080S | 220E | 4304734714 | 13838  | Federal          | GW   | P    |   |
| OU GB 5MU-15-8-22   | 15  | 080S | 220E | 4304734715 | 13900  | Federal          | GW   | P    |   |
| OU SG 8W-15-8-22    | 15  | 080S | 220E | 4304734717 | 13819  | Federal          | GW   | P    |   |
| OU SG 9W-15-8-22    | 15  | 080S | 220E | 4304734718 | 13773  | Federal          | GW   | P    |   |
| OU SG 10W-15-8-22   | 15  | 080S | 220E | 4304734719 | 13722  | Federal          | GW   | P    |   |
| OU SG 2MU-15-8-22   | 15  | 080S | 220E | 4304734721 | 13887  | Federal          | GW   | P    |   |
| OU SG 7W-15-8-22    | 15  | 080S | 220E | 4304734722 | 13920  | Federal          | GW   | P    |   |
| OU GB 14SG-29-8-22  | 29  | 080S | 220E | 4304734743 | 14034  | Federal          | GW   | P    |   |
| OU GB 16SG-29-8-22  | 29  | 080S | 220E | 4304734744 | 13771  | Federal          | GW   | P    |   |
| OU GB 13W-10-8-22   | 10  | 080S | 220E | 4304734754 | 13774  | Federal          | GW   | P    |   |
| OU GB 6MU-21-8-22   | 21  | 080S | 220E | 4304734755 | 14012  | Federal          | GW   | P    |   |
| OU SG 10W-10-8-22   | 10  | 080S | 220E | 4304734764 | 13751  | Federal          | GW   | P    |   |
| OU GB 14M-10-8-22   | 10  | 080S | 220E | 4304734768 | 13849  | Federal          | GW   | P    |   |
| OU SG 9W-10-8-22    | 10  | 080S | 220E | 4304734783 | 13725  | Federal          | GW   | P    |   |
| OU SG 16W-10-8-22   | 10  | 080S | 220E | 4304734784 | 13781  | Federal          | GW   | P    |   |
| SU BW 6M-7-7-22     | 07  | 070S | 220E | 4304734837 | 13966  | Federal          | GW   | P    |   |
| GB 3M-27-8-21       | 27  | 080S | 210E | 4304734900 | 14614  | Federal          | GW   | P    |   |
| WVX 11D-22-8-21     | 22  | 080S | 210E | 4304734902 | 14632  | Federal          | GW   | P    |   |
| GB 11M-27-8-21      | 27  | 080S | 210E | 4304734952 | 13809  | Federal          | GW   | P    |   |
| GB 9D-27-8-21       | 27  | 080S | 210E | 4304734956 | 14633  | Federal          | GW   | P    |   |
| GB 1D-27-8-21       | 27  | 080S | 210E | 4304734957 | 14634  | Federal          | GW   | P    |   |
| WRU EIH 2M-35-8-22  | 35  | 080S | 220E | 4304735052 | 13931  | Federal          | GW   | P    |   |
| GH 12MU-20-8-21     | 20  | 080S | 210E | 4304735069 | 14129  | Federal          | GW   | P    |   |
| OU SG 4W-11-8-22    | 11  | 080S | 220E | 4304735071 | 14814  | Federal          | GW   | OPS  | C |
| OU SG 5W-11-8-22    | 11  | 080S | 220E | 4304735072 | 14815  | Federal          | GW   | OPS  | C |
| SG 6ML-11-8-22      | 11  | 080S | 220E | 4304735073 | 14825  | Federal          | GW   | P    |   |
| OU SG 5MU-14-8-22   | 14  | 080S | 220E | 4304735076 | 13989  | Federal          | GW   | P    |   |
| OU SG 6MU-14-8-22   | 14  | 080S | 220E | 4304735077 | 14128  | Federal          | GW   | P    |   |

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State = 965010695

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| OU SG 13MU-14-8-22 | 14  | 080S | 220E | 4304735079 | 13990  | Federal          | GW   | P    |   |
| OU SG 9MU-11-8-22  | 11  | 080S | 220E | 4304735091 | 13967  | Federal          | GW   | P    |   |
| SG 11SG-23-8-22    | 23  | 080S | 220E | 4304735099 | 13901  | Federal          | GW   | TA   |   |
| OU SG 14W-11-8-22  | 11  | 080S | 220E | 4304735114 | 14797  | Federal          | GW   | OPS  | C |
| SG 5MU-23-8-22     | 23  | 080S | 220E | 4304735115 | 14368  | Federal          | GW   | P    |   |
| SG 6MU-23-8-22     | 23  | 080S | 220E | 4304735116 | 14231  | Federal          | GW   | P    |   |
| SG 14MU-23-8-22    | 23  | 080S | 220E | 4304735117 | 14069  | Federal          | GW   | P    |   |
| SG 12MU-23-8-22    | 23  | 080S | 220E | 4304735188 | 14412  | Federal          | GW   | P    |   |
| SG 13MU-23-8-22    | 23  | 080S | 220E | 4304735190 | 14103  | Federal          | GW   | P    |   |
| WH 7G-10-7-24      | 10  | 070S | 240E | 4304735241 | 14002  | Federal          | GW   | S    |   |
| GB 4D-28-8-21      | 28  | 080S | 210E | 4304735246 | 14645  | Federal          | GW   | P    |   |
| GB 7M-28-8-21      | 28  | 080S | 210E | 4304735247 | 14432  | Federal          | GW   | P    |   |
| GB 14M-28-8-21     | 28  | 080S | 210E | 4304735248 | 13992  | Federal          | GW   | P    |   |
| SG 11MU-23-8-22    | 23  | 080S | 220E | 4304735257 | 13973  | Federal          | GW   | P    |   |
| SG 15MU-14-8-22    | 14  | 080S | 220E | 4304735328 | 14338  | Federal          | GW   | P    |   |
| EIHX 14MU-25-8-22  | 25  | 080S | 220E | 4304735330 | 14501  | Federal          | GW   | P    |   |
| EIHX 11MU-25-8-22  | 25  | 080S | 220E | 4304735331 | 14470  | Federal          | GW   | P    |   |
| NBE 12ML-10-9-23   | 10  | 090S | 230E | 4304735333 | 14260  | Federal          | GW   | P    |   |
| NBE 13ML-17-9-23   | 17  | 090S | 230E | 4304735334 | 14000  | Federal          | GW   | P    |   |
| NBE 4ML-26-9-23    | 26  | 090S | 230E | 4304735335 | 14215  | Federal          | GW   | P    |   |
| SG 7MU-11-8-22     | 11  | 080S | 220E | 4304735374 | 14635  | Federal          | GW   | S    |   |
| SG 1MU-11-8-22     | 11  | 080S | 220E | 4304735375 | 14279  | Federal          | GW   | P    |   |
| OU SG 13W-11-8-22  | 11  | 080S | 220E | 4304735377 | 14796  | Federal          | GW   | OPS  | C |
| SG 3MU-11-8-22     | 11  | 080S | 220E | 4304735379 | 14978  | Federal          | GW   | P    |   |
| SG 8MU-11-8-22     | 11  | 080S | 220E | 4304735380 | 14616  | Federal          | GW   | P    |   |
| SG 2MU-11-8-22     | 11  | 080S | 220E | 4304735381 | 14636  | Federal          | GW   | P    |   |
| SG 10MU-11-8-22    | 11  | 080S | 220E | 4304735382 | 14979  | Federal          | GW   | P    |   |
| SU 11MU-9-8-21     | 09  | 080S | 210E | 4304735412 | 14143  | Federal          | GW   | P    |   |
| OU GB 8MU-10-8-22  | 10  | 080S | 220E | 4304735422 | 15321  | Federal          | GW   | OPS  | C |
| EIHX 2MU-25-8-22   | 25  | 080S | 220E | 4304735427 | 14666  | Federal          | GW   | P    |   |
| EIHX 1MU-25-8-22   | 25  | 080S | 220E | 4304735428 | 14705  | Federal          | GW   | P    |   |
| EIHX 7MU-25-8-22   | 25  | 080S | 220E | 4304735429 | 14682  | Federal          | GW   | P    |   |
| EIHX 8MU-25-8-22   | 25  | 080S | 220E | 4304735430 | 14706  | Federal          | GW   | P    |   |
| EIHX 9MU-25-8-22   | 25  | 080S | 220E | 4304735433 | 14558  | Federal          | GW   | P    |   |
| EIHX 16MU-25-8-22  | 25  | 080S | 220E | 4304735434 | 14502  | Federal          | GW   | P    |   |
| EIHX 15MU-25-8-22  | 25  | 080S | 220E | 4304735435 | 14571  | Federal          | GW   | P    |   |
| EIHX 10MU-25-8-22  | 25  | 080S | 220E | 4304735436 | 14537  | Federal          | GW   | P    |   |
| GB 3MU-3-8-22      | 03  | 080S | 220E | 4304735457 | 14575  | Federal          | GW   | P    |   |
| NBE 15M-17-9-23    | 17  | 090S | 230E | 4304735463 | 14423  | Federal          | GW   | P    |   |
| NBE 7ML-17-9-23    | 17  | 090S | 230E | 4304735464 | 14232  | Federal          | GW   | P    |   |
| NBE 3ML-17-9-23    | 17  | 090S | 230E | 4304735465 | 14276  | Federal          | GW   | P    |   |
| NBE 11M-17-9-23    | 17  | 090S | 230E | 4304735466 | 14431  | Federal          | GW   | P    |   |
| NBE 10ML-10-9-23   | 10  | 090S | 230E | 4304735650 | 14377  | Federal          | GW   | P    |   |
| NBE 6ML-10-9-23    | 10  | 090S | 230E | 4304735651 | 14422  | Federal          | GW   | P    |   |
| NBE 12ML-17-9-23   | 17  | 090S | 230E | 4304735652 | 14278  | Federal          | GW   | P    |   |
| NBE 6ML-26-9-23    | 26  | 090S | 230E | 4304735664 | 14378  | Federal          | GW   | P    |   |
| NBE 11ML-26-9-23   | 26  | 090S | 230E | 4304735665 | 14340  | Federal          | GW   | P    |   |
| NBE 15ML-26-9-23   | 26  | 090S | 230E | 4304735666 | 14326  | Federal          | GW   | P    |   |
| SG 4MU-23-8-22     | 23  | 080S | 220E | 4304735758 | 14380  | Federal          | GW   | P    |   |
| SG 11MU-14-8-22    | 14  | 080S | 220E | 4304735829 | 14486  | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name             | sec | twp  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------------------|-----|------|------|------------|--------|------------------|------|------|---|
| RB DS FED 1G-7-10-18  | 07  | 100S | 180E | 4304735932 | 14457  | Federal          | OW   | S    |   |
| RB DS FED 14G-8-10-18 | 08  | 100S | 180E | 4304735933 | 14433  | Federal          | OW   | P    |   |
| OU SG 14MU-14-8-22    | 14  | 080S | 220E | 4304735950 | 14479  | Federal          | GW   | P    |   |
| COY 12ML-24-8-24      | 24  | 080S | 240E | 4304736039 | 14592  | Federal          | OW   | P    |   |
| WIH 1AMU-21-8-22      | 21  | 080S | 220E | 4304736060 | 14980  | Federal          | GW   | P    |   |
| SU 8M-12-7-21         | 12  | 070S | 210E | 4304736096 | 16610  | Federal          | GW   | OPS  | C |
| NBE 4ML-10-9-23       | 10  | 090S | 230E | 4304736098 | 15732  | Federal          | GW   | P    |   |
| NBE 8ML-10-9-23       | 10  | 090S | 230E | 4304736099 | 15733  | Federal          | GW   | P    |   |
| NBE 16ML-10-9-23      | 10  | 090S | 230E | 4304736100 | 14728  | Federal          | GW   | S    |   |
| SUBW 14M-7-7-22       | 07  | 070S | 220E | 4304736136 | 15734  | Federal          | GW   | P    |   |
| NBE 8ML-12-9-23       | 12  | 090S | 230E | 4304736143 | 15859  | Federal          | GW   | S    |   |
| GB 16D-28-8-21        | 28  | 080S | 210E | 4304736260 | 14981  | Federal          | GW   | P    |   |
| NBE 5ML-10-9-23       | 10  | 090S | 230E | 4304736353 | 15227  | Federal          | GW   | P    |   |
| NBE 7ML-10-9-23       | 10  | 090S | 230E | 4304736355 | 15850  | Federal          | GW   | P    |   |
| NBE 3ML-10-9-23       | 10  | 090S | 230E | 4304736356 | 15393  | Federal          | GW   | P    |   |
| EIHX 4MU-36-8-22      | 36  | 080S | 220E | 4304736444 | 14875  | Federal          | GW   | P    |   |
| EIHX 3MU-36-8-22      | 36  | 080S | 220E | 4304736445 | 14860  | Federal          | GW   | P    |   |
| EIHX 2MU-36-8-22      | 36  | 080S | 220E | 4304736446 | 14840  | Federal          | GW   | S    |   |
| EIHX 1MU-36-8-22      | 36  | 080S | 220E | 4304736447 | 14861  | Federal          | GW   | P    |   |
| NBE 7ML-26-9-23       | 26  | 090S | 230E | 4304736587 | 16008  | Federal          | GW   | P    |   |
| NBE 8ML-26-9-23       | 26  | 090S | 230E | 4304736588 | 15689  | Federal          | GW   | P    |   |
| NBE 1ML-26-9-23       | 26  | 090S | 230E | 4304736589 | 15880  | Federal          | GW   | P    |   |
| NBE 2ML-26-9-23       | 26  | 090S | 230E | 4304736590 | 15898  | Federal          | GW   | S    |   |
| NBE 3ML-26-9-23       | 26  | 090S | 230E | 4304736591 | 15906  | Federal          | GW   | P    |   |
| NBE 5ML-26-9-23       | 26  | 090S | 230E | 4304736592 | 15839  | Federal          | GW   | P    |   |
| NBE 9ML-10-9-23       | 10  | 090S | 230E | 4304736593 | 15438  | Federal          | GW   | P    |   |
| NBE 11ML-10-9-23      | 10  | 090S | 230E | 4304736594 | 15228  | Federal          | GW   | P    |   |
| NBE 15ML-10-9-23      | 10  | 090S | 230E | 4304736595 | 15439  | Federal          | GW   | P    |   |
| NBE 2ML-17-9-23       | 17  | 090S | 230E | 4304736614 | 15126  | Federal          | GW   | P    |   |
| NBE 4ML-17-9-23       | 17  | 090S | 230E | 4304736615 | 15177  | Federal          | GW   | P    |   |
| NBE 6ML-17-9-23       | 17  | 090S | 230E | 4304736616 | 15127  | Federal          | GW   | S    |   |
| NBE 10ML-17-9-23      | 17  | 090S | 230E | 4304736617 | 15128  | Federal          | GW   | P    |   |
| NBE 14ML-17-9-23      | 17  | 090S | 230E | 4304736618 | 15088  | Federal          | GW   | P    |   |
| NBE 9ML-26-9-23       | 26  | 090S | 230E | 4304736619 | 15322  | Federal          | GW   | P    |   |
| NBE 10D-26-9-23       | 26  | 090S | 230E | 4304736620 | 15975  | Federal          | GW   | S    |   |
| NBE 12ML-26-9-23      | 26  | 090S | 230E | 4304736621 | 15840  | Federal          | GW   | P    |   |
| NBE 13ML-26-9-23      | 26  | 090S | 230E | 4304736622 | 15690  | Federal          | GW   | P    |   |
| NBE 14ML-26-9-23      | 26  | 090S | 230E | 4304736623 | 15262  | Federal          | GW   | P    |   |
| NBE 16ML-26-9-23      | 26  | 090S | 230E | 4304736624 | 15735  | Federal          | GW   | P    |   |
| WF 1P-1-15-19         | 06  | 150S | 200E | 4304736781 | 14862  | Indian           | GW   | P    |   |
| SG 3MU-23-8-22        | 14  | 080S | 220E | 4304736940 | 15100  | Federal          | GW   | P    |   |
| NBE 5ML-17-9-23       | 17  | 090S | 230E | 4304736941 | 15101  | Federal          | GW   | P    |   |
| TU 14-9-7-22          | 09  | 070S | 220E | 4304737345 | 16811  | Federal          | GW   | OPS  | C |
| WF 14C-29-15-19       | 29  | 150S | 190E | 4304737541 | 15178  | Indian           | GW   | P    |   |
| NBE 2ML-10-9-23       | 10  | 090S | 230E | 4304737619 | 15860  | Federal          | GW   | P    |   |
| GB 16ML-20-8-22       | 20  | 080S | 220E | 4304737664 | 15948  | Federal          | GW   | P    |   |
| WVX 8ML-5-8-22        | 05  | 080S | 220E | 4304738140 |        | Federal          | GW   | APD  | C |
| WVX 6ML-5-8-22        | 05  | 080S | 220E | 4304738141 |        | Federal          | GW   | APD  | C |
| WVX 1MU-17-8-21       | 17  | 080S | 210E | 4304738156 |        | Federal          | GW   | APD  | C |
| GH 8-20-8-21          | 20  | 080S | 210E | 4304738157 |        | Federal          | GW   | APD  | C |
| WVX 4MU-17-8-21       | 17  | 080S | 210E | 4304738190 |        | Federal          | GW   | APD  | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name        | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WVX 16MU-18-8-21 | 18  | 080S | 210E | 4304738191 |        | Federal          | GW   | APD  | C |
| GH 7D-19-8-21    | 19  | 080S | 210E | 4304738267 | 16922  | Federal          | GW   | P    |   |
| WF 8C-15-15-19   | 15  | 150S | 190E | 4304738405 | 17142  | Indian           | GW   | OPS  | C |
| WVX 1MU-18-8-21  | 18  | 080S | 210E | 4304738659 |        | Federal          | GW   | APD  | C |
| WVX 9MU-18-8-21  | 18  | 080S | 210E | 4304738660 |        | Federal          | GW   | APD  | C |
| GB 12SG-29-8-22  | 29  | 080S | 220E | 4304738766 | 16096  | Federal          | GW   | S    |   |
| GB 10SG-30-8-22  | 30  | 080S | 220E | 4304738767 | 16143  | Federal          | GW   | S    |   |
| FR 14P-20-14-20  | 20  | 140S | 200E | 4304739168 | 16179  | Federal          | GW   | P    |   |
| SU 11M-8-7-22    | 08  | 070S | 220E | 4304739175 |        | Federal          | GW   | APD  | C |
| HB 2M-9-7-22     | 09  | 070S | 220E | 4304739176 |        | Federal          | GW   | APD  | C |
| SUMA 4M-20-7-22  | 20  | 070S | 220E | 4304739177 |        | Federal          | GW   | APD  | C |
| SU 16M-31-7-22   | 31  | 070S | 220E | 4304739178 |        | Federal          | GW   | APD  | C |
| FR 13P-20-14-20  | 20  | 140S | 200E | 4304739226 | 16719  | Federal          | GW   | P    |   |
| SG 11BML-23-8-22 | 23  | 080S | 220E | 4304739230 |        | Federal          | GW   | APD  | C |
| SG 12DML-23-8-22 | 23  | 080S | 220E | 4304739231 |        | Federal          | GW   | APD  | C |
| GB 1CML-29-8-22  | 29  | 080S | 220E | 4304739232 |        | Federal          | GW   | APD  | C |
| NBE 8CD-10-9-23  | 10  | 090S | 230E | 4304739341 | 16513  | Federal          | GW   | P    |   |
| NBE 15AD-10-9-23 | 10  | 090S | 230E | 4304739342 |        | Federal          | GW   | APD  | C |
| NBE 6DD-10-9-23  | 10  | 090S | 230E | 4304739343 |        | Federal          | GW   | APD  | C |
| NBE 6AD-10-9-23  | 10  | 090S | 230E | 4304739344 |        | Federal          | GW   | APD  | C |
| NBE 6BD-10-9-23  | 10  | 090S | 230E | 4304739345 |        | Federal          | GW   | APD  | C |
| NBE 5DD-10-9-23  | 10  | 090S | 230E | 4304739346 | 16574  | Federal          | GW   | P    |   |
| NBE 7BD-17-9-23  | 17  | 090S | 230E | 4304739347 |        | Federal          | GW   | APD  | C |
| NBE 4DD-17-9-23  | 17  | 090S | 230E | 4304739348 | 16743  | Federal          | GW   | P    |   |
| NBE 10CD-17-9-23 | 17  | 090S | 230E | 4304739349 | 16616  | Federal          | GW   | P    |   |
| NBE 11CD-17-9-23 | 17  | 090S | 230E | 4304739350 |        | Federal          | GW   | APD  | C |
| NBE 8BD-26-9-23  | 26  | 090S | 230E | 4304739351 | 16617  | Federal          | GW   | P    |   |
| NBE 3DD-26-9-23  | 26  | 090S | 230E | 4304739352 |        | Federal          | GW   | APD  | C |
| NBE 3CD-26-9-23  | 26  | 090S | 230E | 4304739353 |        | Federal          | GW   | APD  | C |
| NBE 7DD-26-9-23  | 26  | 090S | 230E | 4304739354 |        | Federal          | GW   | APD  | C |
| NBE 12AD-26-9-23 | 26  | 090S | 230E | 4304739355 |        | Federal          | GW   | APD  | C |
| NBE 5DD-26-9-23  | 26  | 090S | 230E | 4304739356 |        | Federal          | GW   | APD  | C |
| NBE 13AD-26-9-23 | 26  | 090S | 230E | 4304739357 |        | Federal          | GW   | APD  | C |
| NBE 14AD-26-9-23 | 26  | 090S | 230E | 4304739358 |        | Federal          | GW   | APD  | C |
| NBE 9CD-26-9-23  | 26  | 090S | 230E | 4304739359 |        | Federal          | GW   | APD  | C |
| FR 9P-20-14-20   | 20  | 140S | 200E | 4304739461 | 17025  | Federal          | GW   | S    |   |
| FR 13P-17-14-20  | 17  | 140S | 200E | 4304739462 |        | Federal          | GW   | APD  | C |
| FR 9P-17-14-20   | 17  | 140S | 200E | 4304739463 | 16829  | Federal          | GW   | P    |   |
| FR 10P-20-14-20  | 20  | 140S | 200E | 4304739465 |        | Federal          | GW   | APD  | C |
| FR 5P-17-14-20   | 17  | 140S | 200E | 4304739509 |        | Federal          | GW   | APD  | C |
| FR 15P-17-14-20  | 17  | 140S | 200E | 4304739510 |        | Federal          | GW   | APD  | C |
| FR 11P-20-14-20  | 20  | 140S | 200E | 4304739587 |        | Federal          | GW   | APD  |   |
| FR 5P-20-14-20   | 20  | 140S | 200E | 4304739588 |        | Federal          | GW   | APD  | C |
| FR 9P-21-14-20   | 21  | 140S | 200E | 4304739589 |        | Federal          | GW   | APD  | C |
| FR 13P-21-14-20  | 21  | 140S | 200E | 4304739590 |        | Federal          | GW   | APD  | C |
| GB 7D-27-8-21    | 27  | 080S | 210E | 4304739661 |        | Federal          | GW   | APD  | C |
| GB 15D-27-8-21   | 27  | 080S | 210E | 4304739662 | 16830  | Federal          | GW   | P    |   |
| WV 13D-23-8-21   | 23  | 080S | 210E | 4304739663 | 16813  | Federal          | GW   | P    |   |
| WV 15D-23-8-21   | 23  | 080S | 210E | 4304739664 | 16924  | Federal          | GW   | P    |   |
| FR 14P-17-14-20  | 17  | 140S | 200E | 4304739807 |        | Federal          | GW   | APD  | C |
| FR 12P-20-14-20  | 20  | 140S | 200E | 4304739808 |        | Federal          | GW   | APD  | C |

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BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name       | sec | twp  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| FR 6P-20-14-20  | 20  | 140S | 200E | 4304739809 | 16925  | Federal          | GW   | P    |   |
| FR 3P-21-14-20  | 21  | 140S | 200E | 4304739810 |        | Federal          | GW   | APD  | C |
| FR 4P-21-14-20  | 21  | 140S | 200E | 4304739811 | 16771  | Federal          | GW   | P    |   |
| FR 8P-21-14-20  | 21  | 140S | 200E | 4304739812 |        | Federal          | GW   | APD  | C |
| FR 15P-21-14-20 | 21  | 140S | 200E | 4304739815 |        | Federal          | GW   | APD  | C |
| FR 2P-20-14-20  | 20  | 140S | 200E | 4304740053 |        | Federal          | GW   | APD  |   |
| FR 2P-21-14-20  | 21  | 140S | 200E | 4304740200 |        | Federal          | GW   | APD  | C |
| WV 11-23-8-21   | 23  | 080S | 210E | 4304740303 |        | Federal          | GW   | APD  | C |
| GB 12-27-8-21   | 27  | 080S | 210E | 4304740304 |        | Federal          | GW   | APD  | C |
| GH 11C-20-8-21  | 20  | 080S | 210E | 4304740352 |        | Federal          | GW   | APD  | C |
| GH 15A-20-8-21  | 20  | 080S | 210E | 4304740353 |        | Federal          | GW   | APD  | C |
| GH 10BD-21-8-21 | 21  | 080S | 210E | 4304740354 |        | Federal          | GW   | APD  | C |
| FR 11P-21-14-20 | 21  | 140S | 200E | 4304740366 |        | Federal          | GW   | APD  | C |
| MELANGE U 1     | 09  | 140S | 200E | 4304740399 |        | Federal          | GW   | APD  | C |
| OP 16G-12-7-20  | 12  | 070S | 200E | 4304740481 | 17527  | Federal          | OW   | DRL  | C |
| OP 4G-12-7-20   | 12  | 070S | 200E | 4304740482 |        | Federal          | OW   | APD  | C |
| WF 8D-21-15-19  | 21  | 150S | 190E | 4304740489 |        | Indian           | GW   | APD  | C |
| WF 15-21-15-19  | 21  | 150S | 190E | 4304740490 |        | Indian           | GW   | APD  |   |
| WF 4D-22-15-19  | 22  | 150S | 190E | 4304740491 |        | Indian           | GW   | APD  | C |

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BIA = 956010693

State = 965010695



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roy L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

ROUTING  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

|  |   |
|--|---|
| <b>FROM:</b> (Old Operator):<br>N5085-Questar Exploration and Production Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 | <b>TO:</b> ( New Operator):<br>N3700-QEP Energy Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 |
|--|---|

CA No.

Unit:

| WELL NAME    | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                                    |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached |
| 2. NAME OF OPERATOR:<br>Questar Exploration and Production Company <i>N5085</i>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>See attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900                    |  | 7. UNIT or CA AGREEMENT NAME:<br>See attached           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See attached COUNTY: Attached<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH |  | 8. WELL NAME and NUMBER:<br>See attached                |
|   |  | 9. API NUMBER:<br>Attached                              |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>See attached         |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*  
 Utah State Bond Number: ~~965003033~~ *965010695*  
 Fee Land Bond Number: ~~965003033~~  
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i>           | DATE <u>6/23/2010</u>                   |

(This space for State use only)

RECEIVED  
JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name                      | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WEST RIVER BEND 3-12-10-15     | 12  | 100S | 150E | 4301331888 | 14542  | Federal          | OW   | P    | C |
| WEST RIVER BEND 16-17-10-17    | 17  | 100S | 170E | 4301332057 | 14543  | Federal          | OW   | P    |   |
| WEST DESERT SPRING 11-20-10-17 | 20  | 100S | 170E | 4301332088 | 14545  | Federal          | OW   | S    |   |
| GD 8G-35-9-15                  | 35  | 090S | 150E | 4301333821 |        | Federal          | OW   | APD  | C |
| GD 9G-35-9-15                  | 35  | 090S | 150E | 4301333822 |        | Federal          | OW   | APD  | C |
| GD 10G-35-9-15                 | 35  | 090S | 150E | 4301333823 |        | Federal          | OW   | APD  | C |
| GD 11G-35-9-15                 | 35  | 090S | 150E | 4301333824 |        | Federal          | OW   | APD  | C |
| GD 12G-35-9-15                 | 35  | 090S | 150E | 4301333825 |        | Federal          | OW   | APD  | C |
| GD 13G-35-9-15                 | 35  | 090S | 150E | 4301333826 |        | Federal          | OW   | APD  | C |
| GD 1G-34-9-15                  | 34  | 090S | 150E | 4301333827 | 16920  | Federal          | OW   | P    |   |
| GD 2G-34-9-15                  | 34  | 090S | 150E | 4301333828 |        | Federal          | OW   | APD  | C |
| GD 7G-34-9-15                  | 34  | 090S | 150E | 4301333829 |        | Federal          | OW   | APD  | C |
| GD 7G-35-9-15                  | 35  | 090S | 150E | 4301333830 |        | Federal          | OW   | APD  | C |
| GD 14G-35-9-15                 | 35  | 090S | 150E | 4301333831 |        | Federal          | OW   | APD  | C |
| GD 15G-35-9-15                 | 35  | 090S | 150E | 4301333832 |        | Federal          | OW   | APD  | C |
| GD 16G-35-9-15                 | 35  | 090S | 150E | 4301333833 | 16921  | Federal          | OW   | P    |   |
| GD 1G-35-9-15                  | 35  | 090S | 150E | 4301333834 |        | Federal          | OW   | APD  | C |
| GD 2G-35-9-15                  | 35  | 090S | 150E | 4301333835 |        | Federal          | OW   | APD  | C |
| GD 3G-35-9-15                  | 35  | 090S | 150E | 4301333836 |        | Federal          | OW   | APD  | C |
| GD 4G-35-9-15                  | 35  | 090S | 150E | 4301333837 |        | Federal          | OW   | APD  | C |
| GD 5G-35-9-15                  | 35  | 090S | 150E | 4301333838 |        | Federal          | OW   | APD  | C |
| GD 6G-35-9-15                  | 35  | 090S | 150E | 4301333839 |        | Federal          | OW   | APD  | C |
| GD 8G-34-9-15                  | 34  | 090S | 150E | 4301333840 |        | Federal          | OW   | APD  | C |
| GD 9G-34-9-15                  | 34  | 090S | 150E | 4301333841 |        | Federal          | OW   | APD  | C |
| GD 10G-34-9-15                 | 34  | 090S | 150E | 4301333842 |        | Federal          | OW   | APD  | C |
| GD 15G-34-9-15                 | 34  | 090S | 150E | 4301333843 |        | Federal          | OW   | APD  | C |
| GD 16G-34-9-15                 | 34  | 090S | 150E | 4301333844 |        | Federal          | OW   | APD  | C |
| GOVT 18-2                      | 18  | 230S | 170E | 4301930679 | 2575   | Federal          | OW   | P    |   |
| FEDERAL 2-29-7-22              | 29  | 070S | 220E | 4304715423 | 5266   | Federal          | GW   | TA   |   |
| UTAH FED D-1                   | 14  | 070S | 240E | 4304715936 | 10699  | Federal          | GW   | S    |   |
| UTAH FED D-2                   | 25  | 070S | 240E | 4304715937 | 9295   | Federal          | GW   | S    |   |
| PRINCE 1                       | 10  | 070S | 240E | 4304716199 | 7035   | Federal          | GW   | P    |   |
| UTAH FED D-4                   | 14  | 070S | 240E | 4304731215 | 9297   | Federal          | GW   | S    |   |
| ISLAND UNIT 16                 | 11  | 100S | 180E | 4304731505 | 1061   | Federal          | OW   | S    |   |
| EAST COYOTE FED 14-4-8-25      | 04  | 080S | 250E | 4304732493 | 11630  | Federal          | OW   | P    |   |
| PRINCE 4                       | 03  | 070S | 240E | 4304732677 | 7035   | Federal          | OW   | P    |   |
| GH 21 WG                       | 21  | 080S | 210E | 4304732692 | 11819  | Federal          | GW   | P    |   |
| OU SG 6-14-8-22                | 14  | 080S | 220E | 4304732746 | 11944  | Federal          | GW   | S    |   |
| FLU KNOLLS FED 23-3            | 03  | 100S | 180E | 4304732754 | 12003  | Federal          | OW   | P    |   |
| GH 22 WG                       | 22  | 080S | 210E | 4304732818 | 12336  | Federal          | GW   | P    |   |
| OU GB 12W-20-8-22              | 20  | 080S | 220E | 4304733249 | 13488  | Federal          | GW   | P    |   |
| OU GB 15-18-8-22               | 18  | 080S | 220E | 4304733364 | 12690  | Federal          | GW   | P    |   |
| OU GB 3W-17-8-22               | 17  | 080S | 220E | 4304733513 | 12950  | Federal          | GW   | P    |   |
| OU GB 5W-17-8-22               | 17  | 080S | 220E | 4304733514 | 12873  | Federal          | GW   | P    |   |
| WV 9W-8-8-22                   | 08  | 080S | 220E | 4304733515 | 13395  | Federal          | GW   | P    |   |
| OU GB 9W-18-8-22               | 18  | 080S | 220E | 4304733516 | 12997  | Federal          | GW   | P    |   |
| OU GB 3W-20-8-22               | 20  | 080S | 220E | 4304733526 | 13514  | Federal          | GW   | P    |   |
| OU GB 12W-30-8-22              | 30  | 080S | 220E | 4304733670 | 13380  | Federal          | GW   | P    |   |
| WV 10W-8-8-22                  | 08  | 080S | 220E | 4304733814 | 13450  | Federal          | GW   | P    |   |
| GH 7W-21-8-21                  | 21  | 080S | 210E | 4304733845 | 13050  | Federal          | GW   | P    |   |
| GH 9W-21-8-21                  | 21  | 080S | 210E | 4304733846 | 13074  | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name                | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| GH 11W-21-8-21           | 21  | 080S | 210E | 4304733847 | 13049  | Federal          | GW   | P    |   |
| GH 15W-21-8-21           | 21  | 080S | 210E | 4304733848 | 13051  | Federal          | GW   | P    |   |
| WV 2W-9-8-21             | 09  | 080S | 210E | 4304733905 | 13676  | Federal          | GW   | P    |   |
| WV 7W-22-8-21            | 22  | 080S | 210E | 4304733907 | 13230  | Federal          | GW   | P    |   |
| WV 9W-23-8-21            | 23  | 080S | 210E | 4304733909 | 13160  | Federal          | GW   | P    |   |
| GH 14W-20-8-21           | 20  | 080S | 210E | 4304733915 | 13073  | Federal          | GW   | P    |   |
| OU GB 4W-30-8-22         | 30  | 080S | 220E | 4304733945 | 13372  | Federal          | GW   | P    |   |
| OU GB 9W-19-8-22         | 19  | 080S | 220E | 4304733946 | 13393  | Federal          | GW   | P    |   |
| OU GB 10W-30-8-22        | 30  | 080S | 220E | 4304733947 | 13389  | Federal          | GW   | P    |   |
| OU GB 12W-19-8-22        | 19  | 080S | 220E | 4304733948 | 13388  | Federal          | GW   | P    |   |
| GB 9W-25-8-21            | 25  | 080S | 210E | 4304733960 | 13390  | Federal          | GW   | P    |   |
| SU 1W-5-8-22             | 05  | 080S | 220E | 4304733985 | 13369  | Federal          | GW   | P    |   |
| SU 3W-5-8-22             | 05  | 080S | 220E | 4304733987 | 13321  | Federal          | OW   | S    |   |
| SU 7W-5-8-22             | 05  | 080S | 220E | 4304733988 | 13235  | Federal          | GW   | P    |   |
| SU 9W-5-8-22             | 05  | 080S | 220E | 4304733990 | 13238  | Federal          | GW   | P    |   |
| SU 13W-5-8-22            | 05  | 080S | 220E | 4304733994 | 13236  | Federal          | GW   | TA   |   |
| SU 15W-5-8-22            | 05  | 080S | 220E | 4304733996 | 13240  | Federal          | GW   | P    |   |
| WV 8W-8-8-22             | 08  | 080S | 220E | 4304734005 | 13320  | Federal          | GW   | P    |   |
| WV 14W-8-8-22            | 08  | 080S | 220E | 4304734007 | 13322  | Federal          | GW   | S    |   |
| OU GB 6W-20-8-22         | 20  | 080S | 220E | 4304734018 | 13518  | Federal          | GW   | P    |   |
| OU GB 5W-30-8-22         | 30  | 080S | 220E | 4304734025 | 13502  | Federal          | GW   | P    |   |
| OU GB 11W-20-8-22        | 20  | 080S | 220E | 4304734039 | 13413  | Federal          | GW   | P    |   |
| OU GB 4W-20-8-22         | 20  | 080S | 220E | 4304734043 | 13520  | Federal          | GW   | P    |   |
| GH 5W-21-8-21            | 21  | 080S | 210E | 4304734147 | 13387  | Federal          | GW   | P    |   |
| GH 6W-21-8-21            | 21  | 080S | 210E | 4304734148 | 13371  | Federal          | GW   | P    |   |
| GH 8W-21-8-21            | 21  | 080S | 210E | 4304734149 | 13293  | Federal          | GW   | P    |   |
| GH 10W-20-8-21           | 20  | 080S | 210E | 4304734151 | 13328  | Federal          | GW   | P    |   |
| GH 10W-21-8-21           | 21  | 080S | 210E | 4304734152 | 13378  | Federal          | GW   | P    |   |
| GH 12W-21-8-21           | 21  | 080S | 210E | 4304734153 | 13294  | Federal          | GW   | P    |   |
| GH 14W-21-8-21           | 21  | 080S | 210E | 4304734154 | 13292  | Federal          | GW   | P    |   |
| GH 16W-21-8-21           | 21  | 080S | 210E | 4304734157 | 13329  | Federal          | GW   | P    |   |
| WV 2W-3-8-21             | 03  | 080S | 210E | 4304734207 | 13677  | Federal          | GW   | P    |   |
| OU GB 5W-20-8-22         | 20  | 080S | 220E | 4304734209 | 13414  | Federal          | GW   | P    |   |
| WV 6W-22-8-21            | 22  | 080S | 210E | 4304734272 | 13379  | Federal          | GW   | P    |   |
| GH 1W-20-8-21            | 20  | 080S | 210E | 4304734327 | 13451  | Federal          | GW   | P    |   |
| GH 2W-20-8-21            | 20  | 080S | 210E | 4304734328 | 13527  | Federal          | GW   | P    |   |
| GH 3W-20-8-21            | 20  | 080S | 210E | 4304734329 | 13728  | Federal          | GW   | P    |   |
| GH 7W-20-8-21            | 20  | 080S | 210E | 4304734332 | 13537  | Federal          | GW   | P    |   |
| GH 9W-20-8-21            | 20  | 080S | 210E | 4304734333 | 13411  | Federal          | GW   | P    |   |
| GH 11W-20-8-21           | 20  | 080S | 210E | 4304734334 | 13410  | Federal          | GW   | P    |   |
| GH 15W-20-8-21           | 20  | 080S | 210E | 4304734335 | 13407  | Federal          | GW   | P    |   |
| GH 16W-20-8-21           | 20  | 080S | 210E | 4304734336 | 13501  | Federal          | GW   | P    |   |
| WV 12W-23-8-21           | 23  | 080S | 210E | 4304734343 | 13430  | Federal          | GW   | P    |   |
| OU GB 13W-20-8-22        | 20  | 080S | 220E | 4304734348 | 13495  | Federal          | GW   | P    |   |
| OU GB 14W-20-8-22        | 20  | 080S | 220E | 4304734349 | 13507  | Federal          | GW   | P    |   |
| OU GB 11W-29-8-22        | 29  | 080S | 220E | 4304734350 | 13526  | Federal          | GW   | P    |   |
| SU PURDY 14M-30-7-22     | 30  | 070S | 220E | 4304734384 | 13750  | Federal          | GW   | S    |   |
| WVX 11G-5-8-22           | 05  | 080S | 220E | 4304734388 | 13422  | Federal          | OW   | P    |   |
| WVX 13G-5-8-22           | 05  | 080S | 220E | 4304734389 | 13738  | Federal          | OW   | P    |   |
| WVX 15G-5-8-22           | 05  | 080S | 220E | 4304734390 | 13459  | Federal          | OW   | P    |   |
| SU BRENNAN W 15W-18-7-22 | 18  | 070S | 220E | 4304734403 | 13442  | Federal          | GW   | TA   |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name          | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|--------------------|-----|------|------|------------|--------|------------------|------|------|---|
| SU 16W-5-8-22      | 05  | 080S | 220E | 4304734446 | 13654  | Federal          | GW   | P    |   |
| SU 2W-5-8-22       | 05  | 080S | 220E | 4304734455 | 13700  | Federal          | GW   | P    |   |
| SU 10W-5-8-22      | 05  | 080S | 220E | 4304734456 | 13540  | Federal          | GW   | P    |   |
| WV 16W-8-8-22      | 08  | 080S | 220E | 4304734470 | 13508  | Federal          | GW   | P    |   |
| OU GB 16WX-30-8-22 | 30  | 080S | 220E | 4304734506 | 13431  | Federal          | GW   | P    |   |
| OU GB 1W-19-8-22   | 19  | 080S | 220E | 4304734512 | 13469  | Federal          | GW   | P    |   |
| OU GB 2W-19-8-22   | 19  | 080S | 220E | 4304734513 | 13461  | Federal          | GW   | P    |   |
| OU GB 5W-19-8-22   | 19  | 080S | 220E | 4304734514 | 13460  | Federal          | GW   | P    |   |
| OU GB 7W-19-8-22   | 19  | 080S | 220E | 4304734515 | 13462  | Federal          | GW   | P    |   |
| OU GB 8W-19-8-22   | 19  | 080S | 220E | 4304734516 | 13489  | Federal          | GW   | P    |   |
| OU GB 11W-19-8-22  | 19  | 080S | 220E | 4304734517 | 13467  | Federal          | GW   | P    |   |
| OU GB 16W-19-8-22  | 19  | 080S | 220E | 4304734522 | 13476  | Federal          | GW   | P    |   |
| OU GB 1W-30-8-22   | 30  | 080S | 220E | 4304734528 | 13487  | Federal          | GW   | S    |   |
| OU GB 3W-30-8-22   | 30  | 080S | 220E | 4304734529 | 13493  | Federal          | GW   | P    |   |
| OU GB 6W-30-8-22   | 30  | 080S | 220E | 4304734530 | 13519  | Federal          | GW   | P    |   |
| OU GB 7W-30-8-22   | 30  | 080S | 220E | 4304734531 | 13494  | Federal          | GW   | P    |   |
| OU GB 8W-30-8-22   | 30  | 080S | 220E | 4304734532 | 13483  | Federal          | GW   | P    |   |
| OU GB 9W-30-8-22   | 30  | 080S | 220E | 4304734533 | 13500  | Federal          | GW   | P    |   |
| OU GB 6W-19-8-22   | 19  | 080S | 220E | 4304734534 | 13475  | Federal          | GW   | P    |   |
| OU GB 10W-19-8-22  | 19  | 080S | 220E | 4304734535 | 13479  | Federal          | GW   | P    |   |
| OU GB 13W-19-8-22  | 19  | 080S | 220E | 4304734536 | 13478  | Federal          | GW   | P    |   |
| OU GB 14W-19-8-22  | 19  | 080S | 220E | 4304734537 | 13484  | Federal          | GW   | P    |   |
| OU GB 15W-19-8-22  | 19  | 080S | 220E | 4304734538 | 13482  | Federal          | GW   | P    |   |
| OU GB 12W-17-8-22  | 17  | 080S | 220E | 4304734542 | 13543  | Federal          | GW   | P    |   |
| OU GB 6W-17-8-22   | 17  | 080S | 220E | 4304734543 | 13536  | Federal          | GW   | P    |   |
| OU GB 13W-17-8-22  | 17  | 080S | 220E | 4304734544 | 13547  | Federal          | GW   | P    |   |
| OU GB 6W-29-8-22   | 29  | 080S | 220E | 4304734545 | 13535  | Federal          | GW   | P    |   |
| OU GB 3W-29-8-22   | 29  | 080S | 220E | 4304734546 | 13509  | Federal          | GW   | P    |   |
| OU GB 13W-29-8-22  | 29  | 080S | 220E | 4304734547 | 13506  | Federal          | GW   | P    |   |
| OU GB 4W-29-8-22   | 29  | 080S | 220E | 4304734548 | 13534  | Federal          | GW   | P    |   |
| OU GB 5W-29-8-22   | 29  | 080S | 220E | 4304734549 | 13505  | Federal          | GW   | P    |   |
| OU GB 14W-17-8-22  | 17  | 080S | 220E | 4304734550 | 13550  | Federal          | GW   | P    |   |
| OU GB 11W-17-8-22  | 17  | 080S | 220E | 4304734553 | 13671  | Federal          | GW   | P    |   |
| OU GB 14W-29-8-22  | 29  | 080S | 220E | 4304734554 | 13528  | Federal          | GW   | P    |   |
| OU GB 2W-17-8-22   | 17  | 080S | 220E | 4304734559 | 13539  | Federal          | GW   | P    |   |
| OU GB 7W-17-8-22   | 17  | 080S | 220E | 4304734560 | 13599  | Federal          | GW   | P    |   |
| OU GB 16W-18-8-22  | 18  | 080S | 220E | 4304734563 | 13559  | Federal          | GW   | P    |   |
| OU GB 1W-29-8-22   | 29  | 080S | 220E | 4304734573 | 13562  | Federal          | GW   | P    |   |
| OU GB 7W-29-8-22   | 29  | 080S | 220E | 4304734574 | 13564  | Federal          | GW   | P    |   |
| OU GB 8W-29-8-22   | 29  | 080S | 220E | 4304734575 | 13609  | Federal          | GW   | S    |   |
| OU GB 9W-29-8-22   | 29  | 080S | 220E | 4304734576 | 13551  | Federal          | GW   | P    |   |
| OU GB 10W-29-8-22  | 29  | 080S | 220E | 4304734577 | 13594  | Federal          | GW   | P    |   |
| OU GB 15W-29-8-22  | 29  | 080S | 220E | 4304734578 | 13569  | Federal          | GW   | P    |   |
| OU GB 2W-20-8-22   | 20  | 080S | 220E | 4304734599 | 13664  | Federal          | GW   | P    |   |
| OU GB 2W-29-8-22   | 29  | 080S | 220E | 4304734600 | 13691  | Federal          | GW   | P    |   |
| OU GB 15W-17-8-22  | 17  | 080S | 220E | 4304734601 | 13632  | Federal          | GW   | P    |   |
| OU GB 16W-17-8-22  | 17  | 080S | 220E | 4304734602 | 13639  | Federal          | GW   | P    |   |
| OU GB 16W-29-8-22  | 29  | 080S | 220E | 4304734603 | 13610  | Federal          | GW   | P    |   |
| OU GB 1W-20-8-22   | 20  | 080S | 220E | 4304734604 | 13612  | Federal          | GW   | P    |   |
| OU GB 1W-17-8-22   | 17  | 080S | 220E | 4304734623 | 13701  | Federal          | GW   | P    |   |
| OU GB 9W-17-8-22   | 17  | 080S | 220E | 4304734624 | 13663  | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name           | sec | tpw  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|---------------------|-----|------|------|------------|--------|------------------|------|------|---|
| OU GB 10W-17-8-22   | 17  | 080S | 220E | 4304734625 | 13684  | Federal          | GW   | P    |   |
| OU GB 9W-20-8-22    | 20  | 080S | 220E | 4304734630 | 13637  | Federal          | GW   | P    |   |
| OU GB 10W-20-8-22   | 20  | 080S | 220E | 4304734631 | 13682  | Federal          | GW   | P    |   |
| OU GB 15W-20-8-22   | 20  | 080S | 220E | 4304734632 | 13613  | Federal          | GW   | P    |   |
| OU WIH 15MU-21-8-22 | 21  | 080S | 220E | 4304734634 | 13991  | Federal          | GW   | P    |   |
| OU WIH 13W-21-8-22  | 21  | 080S | 220E | 4304734646 | 13745  | Federal          | GW   | P    |   |
| OU GB 11W-15-8-22   | 15  | 080S | 220E | 4304734648 | 13822  | Federal          | GW   | P    |   |
| OU GB 13W-9-8-22    | 09  | 080S | 220E | 4304734654 | 13706  | Federal          | GW   | P    |   |
| OU WIH 14W-21-8-22  | 21  | 080S | 220E | 4304734664 | 13720  | Federal          | GW   | P    |   |
| OU GB 12WX-29-8-22  | 29  | 080S | 220E | 4304734668 | 13555  | Federal          | GW   | P    |   |
| OU WIH 10W-21-8-22  | 21  | 080S | 220E | 4304734681 | 13662  | Federal          | GW   | P    |   |
| OU GB 4G-21-8-22    | 21  | 080S | 220E | 4304734685 | 13772  | Federal          | OW   | P    |   |
| OU GB 3W-21-8-22    | 21  | 080S | 220E | 4304734686 | 13746  | Federal          | GW   | P    |   |
| OU GB 16SG-30-8-22  | 30  | 080S | 220E | 4304734688 | 13593  | Federal          | GW   | P    |   |
| OU WIH 7W-21-8-22   | 21  | 080S | 220E | 4304734689 | 13716  | Federal          | GW   | P    |   |
| OU GB 5W-21-8-22    | 21  | 080S | 220E | 4304734690 | 13770  | Federal          | GW   | P    |   |
| WIH 1MU-21-8-22     | 21  | 080S | 220E | 4304734693 | 14001  | Federal          | GW   | P    |   |
| OU GB 5G-19-8-22    | 19  | 080S | 220E | 4304734695 | 13786  | Federal          | OW   | P    |   |
| OU GB 7W-20-8-22    | 20  | 080S | 220E | 4304734705 | 13710  | Federal          | GW   | P    |   |
| OU SG 14W-15-8-22   | 15  | 080S | 220E | 4304734710 | 13821  | Federal          | GW   | P    |   |
| OU SG 15W-15-8-22   | 15  | 080S | 220E | 4304734711 | 13790  | Federal          | GW   | P    |   |
| OU SG 16W-15-8-22   | 15  | 080S | 220E | 4304734712 | 13820  | Federal          | GW   | P    |   |
| OU SG 4W-15-8-22    | 15  | 080S | 220E | 4304734713 | 13775  | Federal          | GW   | P    |   |
| OU SG 12W-15-8-22   | 15  | 080S | 220E | 4304734714 | 13838  | Federal          | GW   | P    |   |
| OU GB 5MU-15-8-22   | 15  | 080S | 220E | 4304734715 | 13900  | Federal          | GW   | P    |   |
| OU SG 8W-15-8-22    | 15  | 080S | 220E | 4304734717 | 13819  | Federal          | GW   | P    |   |
| OU SG 9W-15-8-22    | 15  | 080S | 220E | 4304734718 | 13773  | Federal          | GW   | P    |   |
| OU SG 10W-15-8-22   | 15  | 080S | 220E | 4304734719 | 13722  | Federal          | GW   | P    |   |
| OU SG 2MU-15-8-22   | 15  | 080S | 220E | 4304734721 | 13887  | Federal          | GW   | P    |   |
| OU SG 7W-15-8-22    | 15  | 080S | 220E | 4304734722 | 13920  | Federal          | GW   | P    |   |
| OU GB 14SG-29-8-22  | 29  | 080S | 220E | 4304734743 | 14034  | Federal          | GW   | P    |   |
| OU GB 16SG-29-8-22  | 29  | 080S | 220E | 4304734744 | 13771  | Federal          | GW   | P    |   |
| OU GB 13W-10-8-22   | 10  | 080S | 220E | 4304734754 | 13774  | Federal          | GW   | P    |   |
| OU GB 6MU-21-8-22   | 21  | 080S | 220E | 4304734755 | 14012  | Federal          | GW   | P    |   |
| OU SG 10W-10-8-22   | 10  | 080S | 220E | 4304734764 | 13751  | Federal          | GW   | P    |   |
| OU GB 14M-10-8-22   | 10  | 080S | 220E | 4304734768 | 13849  | Federal          | GW   | P    |   |
| OU SG 9W-10-8-22    | 10  | 080S | 220E | 4304734783 | 13725  | Federal          | GW   | P    |   |
| OU SG 16W-10-8-22   | 10  | 080S | 220E | 4304734784 | 13781  | Federal          | GW   | P    |   |
| SU BW 6M-7-7-22     | 07  | 070S | 220E | 4304734837 | 13966  | Federal          | GW   | P    |   |
| GB 3M-27-8-21       | 27  | 080S | 210E | 4304734900 | 14614  | Federal          | GW   | P    |   |
| WVX 11D-22-8-21     | 22  | 080S | 210E | 4304734902 | 14632  | Federal          | GW   | P    |   |
| GB 11M-27-8-21      | 27  | 080S | 210E | 4304734952 | 13809  | Federal          | GW   | P    |   |
| GB 9D-27-8-21       | 27  | 080S | 210E | 4304734956 | 14633  | Federal          | GW   | P    |   |
| GB 1D-27-8-21       | 27  | 080S | 210E | 4304734957 | 14634  | Federal          | GW   | P    |   |
| WRU EIH 2M-35-8-22  | 35  | 080S | 220E | 4304735052 | 13931  | Federal          | GW   | P    |   |
| GH 12MU-20-8-21     | 20  | 080S | 210E | 4304735069 | 14129  | Federal          | GW   | P    |   |
| OU SG 4W-11-8-22    | 11  | 080S | 220E | 4304735071 | 14814  | Federal          | GW   | OPS  | C |
| OU SG 5W-11-8-22    | 11  | 080S | 220E | 4304735072 | 14815  | Federal          | GW   | OPS  | C |
| SG 6ML-11-8-22      | 11  | 080S | 220E | 4304735073 | 14825  | Federal          | GW   | P    |   |
| OU SG 5MU-14-8-22   | 14  | 080S | 220E | 4304735076 | 13989  | Federal          | GW   | P    |   |
| OU SG 6MU-14-8-22   | 14  | 080S | 220E | 4304735077 | 14128  | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

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|--------------------|-----|------|------|------------|--------|------------------|------|------|---|
| SG 12MU-14-8-22    | 14  | 080S | 220E | 4304735078 | 13921  | Federal          | GW   | P    |   |
| OU SG 13MU-14-8-22 | 14  | 080S | 220E | 4304735079 | 13990  | Federal          | GW   | P    |   |
| OU SG 9MU-11-8-22  | 11  | 080S | 220E | 4304735091 | 13967  | Federal          | GW   | P    |   |
| SG 11SG-23-8-22    | 23  | 080S | 220E | 4304735099 | 13901  | Federal          | GW   | TA   |   |
| OU SG 14W-11-8-22  | 11  | 080S | 220E | 4304735114 | 14797  | Federal          | GW   | OPS  | C |
| SG 5MU-23-8-22     | 23  | 080S | 220E | 4304735115 | 14368  | Federal          | GW   | P    |   |
| SG 6MU-23-8-22     | 23  | 080S | 220E | 4304735116 | 14231  | Federal          | GW   | P    |   |
| SG 14MU-23-8-22    | 23  | 080S | 220E | 4304735117 | 14069  | Federal          | GW   | P    |   |
| SG 12MU-23-8-22    | 23  | 080S | 220E | 4304735188 | 14412  | Federal          | GW   | P    |   |
| SG 13MU-23-8-22    | 23  | 080S | 220E | 4304735190 | 14103  | Federal          | GW   | P    |   |
| WH 7G-10-7-24      | 10  | 070S | 240E | 4304735241 | 14002  | Federal          | GW   | S    |   |
| GB 4D-28-8-21      | 28  | 080S | 210E | 4304735246 | 14645  | Federal          | GW   | P    |   |
| GB 7M-28-8-21      | 28  | 080S | 210E | 4304735247 | 14432  | Federal          | GW   | P    |   |
| GB 14M-28-8-21     | 28  | 080S | 210E | 4304735248 | 13992  | Federal          | GW   | P    |   |
| SG 11MU-23-8-22    | 23  | 080S | 220E | 4304735257 | 13973  | Federal          | GW   | P    |   |
| SG 15MU-14-8-22    | 14  | 080S | 220E | 4304735328 | 14338  | Federal          | GW   | P    |   |
| EIHX 14MU-25-8-22  | 25  | 080S | 220E | 4304735330 | 14501  | Federal          | GW   | P    |   |
| EIHX 11MU-25-8-22  | 25  | 080S | 220E | 4304735331 | 14470  | Federal          | GW   | P    |   |
| NBE 12ML-10-9-23   | 10  | 090S | 230E | 4304735333 | 14260  | Federal          | GW   | P    |   |
| NBE 13ML-17-9-23   | 17  | 090S | 230E | 4304735334 | 14000  | Federal          | GW   | P    |   |
| NBE 4ML-26-9-23    | 26  | 090S | 230E | 4304735335 | 14215  | Federal          | GW   | P    |   |
| SG 7MU-11-8-22     | 11  | 080S | 220E | 4304735374 | 14635  | Federal          | GW   | S    |   |
| SG 1MU-11-8-22     | 11  | 080S | 220E | 4304735375 | 14279  | Federal          | GW   | P    |   |
| OU SG 13W-11-8-22  | 11  | 080S | 220E | 4304735377 | 14796  | Federal          | GW   | OPS  | C |
| SG 3MU-11-8-22     | 11  | 080S | 220E | 4304735379 | 14978  | Federal          | GW   | P    |   |
| SG 8MU-11-8-22     | 11  | 080S | 220E | 4304735380 | 14616  | Federal          | GW   | P    |   |
| SG 2MU-11-8-22     | 11  | 080S | 220E | 4304735381 | 14636  | Federal          | GW   | P    |   |
| SG 10MU-11-8-22    | 11  | 080S | 220E | 4304735382 | 14979  | Federal          | GW   | P    |   |
| SU 11MU-9-8-21     | 09  | 080S | 210E | 4304735412 | 14143  | Federal          | GW   | P    |   |
| OU GB 8MU-10-8-22  | 10  | 080S | 220E | 4304735422 | 15321  | Federal          | GW   | OPS  | C |
| EIHX 2MU-25-8-22   | 25  | 080S | 220E | 4304735427 | 14666  | Federal          | GW   | P    |   |
| EIHX 1MU-25-8-22   | 25  | 080S | 220E | 4304735428 | 14705  | Federal          | GW   | P    |   |
| EIHX 7MU-25-8-22   | 25  | 080S | 220E | 4304735429 | 14682  | Federal          | GW   | P    |   |
| EIHX 8MU-25-8-22   | 25  | 080S | 220E | 4304735430 | 14706  | Federal          | GW   | P    |   |
| EIHX 9MU-25-8-22   | 25  | 080S | 220E | 4304735433 | 14558  | Federal          | GW   | P    |   |
| EIHX 16MU-25-8-22  | 25  | 080S | 220E | 4304735434 | 14502  | Federal          | GW   | P    |   |
| EIHX 15MU-25-8-22  | 25  | 080S | 220E | 4304735435 | 14571  | Federal          | GW   | P    |   |
| EIHX 10MU-25-8-22  | 25  | 080S | 220E | 4304735436 | 14537  | Federal          | GW   | P    |   |
| GB 3MU-3-8-22      | 03  | 080S | 220E | 4304735457 | 14575  | Federal          | GW   | P    |   |
| NBE 15M-17-9-23    | 17  | 090S | 230E | 4304735463 | 14423  | Federal          | GW   | P    |   |
| NBE 7ML-17-9-23    | 17  | 090S | 230E | 4304735464 | 14232  | Federal          | GW   | P    |   |
| NBE 3ML-17-9-23    | 17  | 090S | 230E | 4304735465 | 14276  | Federal          | GW   | P    |   |
| NBE 11M-17-9-23    | 17  | 090S | 230E | 4304735466 | 14431  | Federal          | GW   | P    |   |
| NBE 10ML-10-9-23   | 10  | 090S | 230E | 4304735650 | 14377  | Federal          | GW   | P    |   |
| NBE 6ML-10-9-23    | 10  | 090S | 230E | 4304735651 | 14422  | Federal          | GW   | P    |   |
| NBE 12ML-17-9-23   | 17  | 090S | 230E | 4304735652 | 14278  | Federal          | GW   | P    |   |
| NBE 6ML-26-9-23    | 26  | 090S | 230E | 4304735664 | 14378  | Federal          | GW   | P    |   |
| NBE 11ML-26-9-23   | 26  | 090S | 230E | 4304735665 | 14340  | Federal          | GW   | P    |   |
| NBE 15ML-26-9-23   | 26  | 090S | 230E | 4304735666 | 14326  | Federal          | GW   | P    |   |
| SG 4MU-23-8-22     | 23  | 080S | 220E | 4304735758 | 14380  | Federal          | GW   | P    |   |
| SG 11MU-14-8-22    | 14  | 080S | 220E | 4304735829 | 14486  | Federal          | GW   | P    |   |

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BIA = 956010693

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|-----------------------|-----|------|------|------------|--------|------------------|------|------|---|
| RB DS FED 1G-7-10-18  | 07  | 100S | 180E | 4304735932 | 14457  | Federal          | OW   | S    |   |
| RB DS FED 14G-8-10-18 | 08  | 100S | 180E | 4304735933 | 14433  | Federal          | OW   | P    |   |
| OU SG 14MU-14-8-22    | 14  | 080S | 220E | 4304735950 | 14479  | Federal          | GW   | P    |   |
| COY 12ML-24-8-24      | 24  | 080S | 240E | 4304736039 | 14592  | Federal          | OW   | P    |   |
| WIH 1AMU-21-8-22      | 21  | 080S | 220E | 4304736060 | 14980  | Federal          | GW   | P    |   |
| SU 8M-12-7-21         | 12  | 070S | 210E | 4304736096 | 16610  | Federal          | GW   | OPS  | C |
| NBE 4ML-10-9-23       | 10  | 090S | 230E | 4304736098 | 15732  | Federal          | GW   | P    |   |
| NBE 8ML-10-9-23       | 10  | 090S | 230E | 4304736099 | 15733  | Federal          | GW   | P    |   |
| NBE 16ML-10-9-23      | 10  | 090S | 230E | 4304736100 | 14728  | Federal          | GW   | S    |   |
| SUBW 14M-7-7-22       | 07  | 070S | 220E | 4304736136 | 15734  | Federal          | GW   | P    |   |
| NBE 8ML-12-9-23       | 12  | 090S | 230E | 4304736143 | 15859  | Federal          | GW   | S    |   |
| GB 16D-28-8-21        | 28  | 080S | 210E | 4304736260 | 14981  | Federal          | GW   | P    |   |
| NBE 5ML-10-9-23       | 10  | 090S | 230E | 4304736353 | 15227  | Federal          | GW   | P    |   |
| NBE 7ML-10-9-23       | 10  | 090S | 230E | 4304736355 | 15850  | Federal          | GW   | P    |   |
| NBE 3ML-10-9-23       | 10  | 090S | 230E | 4304736356 | 15393  | Federal          | GW   | P    |   |
| EIHX 4MU-36-8-22      | 36  | 080S | 220E | 4304736444 | 14875  | Federal          | GW   | P    |   |
| EIHX 3MU-36-8-22      | 36  | 080S | 220E | 4304736445 | 14860  | Federal          | GW   | P    |   |
| EIHX 2MU-36-8-22      | 36  | 080S | 220E | 4304736446 | 14840  | Federal          | GW   | S    |   |
| EIHX 1MU-36-8-22      | 36  | 080S | 220E | 4304736447 | 14861  | Federal          | GW   | P    |   |
| NBE 7ML-26-9-23       | 26  | 090S | 230E | 4304736587 | 16008  | Federal          | GW   | P    |   |
| NBE 8ML-26-9-23       | 26  | 090S | 230E | 4304736588 | 15689  | Federal          | GW   | P    |   |
| NBE 1ML-26-9-23       | 26  | 090S | 230E | 4304736589 | 15880  | Federal          | GW   | P    |   |
| NBE 2ML-26-9-23       | 26  | 090S | 230E | 4304736590 | 15898  | Federal          | GW   | S    |   |
| NBE 3ML-26-9-23       | 26  | 090S | 230E | 4304736591 | 15906  | Federal          | GW   | P    |   |
| NBE 5ML-26-9-23       | 26  | 090S | 230E | 4304736592 | 15839  | Federal          | GW   | P    |   |
| NBE 9ML-10-9-23       | 10  | 090S | 230E | 4304736593 | 15438  | Federal          | GW   | P    |   |
| NBE 11ML-10-9-23      | 10  | 090S | 230E | 4304736594 | 15228  | Federal          | GW   | P    |   |
| NBE 15ML-10-9-23      | 10  | 090S | 230E | 4304736595 | 15439  | Federal          | GW   | P    |   |
| NBE 2ML-17-9-23       | 17  | 090S | 230E | 4304736614 | 15126  | Federal          | GW   | P    |   |
| NBE 4ML-17-9-23       | 17  | 090S | 230E | 4304736615 | 15177  | Federal          | GW   | P    |   |
| NBE 6ML-17-9-23       | 17  | 090S | 230E | 4304736616 | 15127  | Federal          | GW   | S    |   |
| NBE 10ML-17-9-23      | 17  | 090S | 230E | 4304736617 | 15128  | Federal          | GW   | P    |   |
| NBE 14ML-17-9-23      | 17  | 090S | 230E | 4304736618 | 15088  | Federal          | GW   | P    |   |
| NBE 9ML-26-9-23       | 26  | 090S | 230E | 4304736619 | 15322  | Federal          | GW   | P    |   |
| NBE 10D-26-9-23       | 26  | 090S | 230E | 4304736620 | 15975  | Federal          | GW   | S    |   |
| NBE 12ML-26-9-23      | 26  | 090S | 230E | 4304736621 | 15840  | Federal          | GW   | P    |   |
| NBE 13ML-26-9-23      | 26  | 090S | 230E | 4304736622 | 15690  | Federal          | GW   | P    |   |
| NBE 14ML-26-9-23      | 26  | 090S | 230E | 4304736623 | 15262  | Federal          | GW   | P    |   |
| NBE 16ML-26-9-23      | 26  | 090S | 230E | 4304736624 | 15735  | Federal          | GW   | P    |   |
| WF 1P-1-15-19         | 06  | 150S | 200E | 4304736781 | 14862  | Indian           | GW   | P    |   |
| SG 3MU-23-8-22        | 14  | 080S | 220E | 4304736940 | 15100  | Federal          | GW   | P    |   |
| NBE 5ML-17-9-23       | 17  | 090S | 230E | 4304736941 | 15101  | Federal          | GW   | P    |   |
| TU 14-9-7-22          | 09  | 070S | 220E | 4304737345 | 16811  | Federal          | GW   | OPS  | C |
| WF 14C-29-15-19       | 29  | 150S | 190E | 4304737541 | 15178  | Indian           | GW   | P    |   |
| NBE 2ML-10-9-23       | 10  | 090S | 230E | 4304737619 | 15860  | Federal          | GW   | P    |   |
| GB 16ML-20-8-22       | 20  | 080S | 220E | 4304737664 | 15948  | Federal          | GW   | P    |   |
| WVX 8ML-5-8-22        | 05  | 080S | 220E | 4304738140 |        | Federal          | GW   | APD  | C |
| WVX 6ML-5-8-22        | 05  | 080S | 220E | 4304738141 |        | Federal          | GW   | APD  | C |
| WVX 1MU-17-8-21       | 17  | 080S | 210E | 4304738156 |        | Federal          | GW   | APD  | C |
| GH 8-20-8-21          | 20  | 080S | 210E | 4304738157 |        | Federal          | GW   | APD  | C |
| WVX 4MU-17-8-21       | 17  | 080S | 210E | 4304738190 |        | Federal          | GW   | APD  | C |

Bonds: BLM = ESB000024

BIA = 956010693

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| well_name        | sec | twp  | rng  | api        | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|---------------|------|------|---|
| WVX 16MU-18-8-21 | 18  | 080S | 210E | 4304738191 |        | Federal       | GW   | APD  | C |
| GH 7D-19-8-21    | 19  | 080S | 210E | 4304738267 | 16922  | Federal       | GW   | P    |   |
| WF 8C-15-15-19   | 15  | 150S | 190E | 4304738405 | 17142  | Indian        | GW   | OPS  | C |
| WVX 1MU-18-8-21  | 18  | 080S | 210E | 4304738659 |        | Federal       | GW   | APD  | C |
| WVX 9MU-18-8-21  | 18  | 080S | 210E | 4304738660 |        | Federal       | GW   | APD  | C |
| GB 12SG-29-8-22  | 29  | 080S | 220E | 4304738766 | 16096  | Federal       | GW   | S    |   |
| GB 10SG-30-8-22  | 30  | 080S | 220E | 4304738767 | 16143  | Federal       | GW   | S    |   |
| FR 14P-20-14-20  | 20  | 140S | 200E | 4304739168 | 16179  | Federal       | GW   | P    |   |
| SU 11M-8-7-22    | 08  | 070S | 220E | 4304739175 |        | Federal       | GW   | APD  | C |
| HB 2M-9-7-22     | 09  | 070S | 220E | 4304739176 |        | Federal       | GW   | APD  | C |
| SUMA 4M-20-7-22  | 20  | 070S | 220E | 4304739177 |        | Federal       | GW   | APD  | C |
| SU 16M-31-7-22   | 31  | 070S | 220E | 4304739178 |        | Federal       | GW   | APD  | C |
| FR 13P-20-14-20  | 20  | 140S | 200E | 4304739226 | 16719  | Federal       | GW   | P    |   |
| SG 11BML-23-8-22 | 23  | 080S | 220E | 4304739230 |        | Federal       | GW   | APD  | C |
| SG 12DML-23-8-22 | 23  | 080S | 220E | 4304739231 |        | Federal       | GW   | APD  | C |
| GB 1CML-29-8-22  | 29  | 080S | 220E | 4304739232 |        | Federal       | GW   | APD  | C |
| NBE 8CD-10-9-23  | 10  | 090S | 230E | 4304739341 | 16513  | Federal       | GW   | P    |   |
| NBE 15AD-10-9-23 | 10  | 090S | 230E | 4304739342 |        | Federal       | GW   | APD  | C |
| NBE 6DD-10-9-23  | 10  | 090S | 230E | 4304739343 |        | Federal       | GW   | APD  | C |
| NBE 6AD-10-9-23  | 10  | 090S | 230E | 4304739344 |        | Federal       | GW   | APD  | C |
| NBE 6BD-10-9-23  | 10  | 090S | 230E | 4304739345 |        | Federal       | GW   | APD  | C |
| NBE 5DD-10-9-23  | 10  | 090S | 230E | 4304739346 | 16574  | Federal       | GW   | P    |   |
| NBE 7BD-17-9-23  | 17  | 090S | 230E | 4304739347 |        | Federal       | GW   | APD  | C |
| NBE 4DD-17-9-23  | 17  | 090S | 230E | 4304739348 | 16743  | Federal       | GW   | P    |   |
| NBE 10CD-17-9-23 | 17  | 090S | 230E | 4304739349 | 16616  | Federal       | GW   | P    |   |
| NBE 11CD-17-9-23 | 17  | 090S | 230E | 4304739350 |        | Federal       | GW   | APD  | C |
| NBE 8BD-26-9-23  | 26  | 090S | 230E | 4304739351 | 16617  | Federal       | GW   | P    |   |
| NBE 3DD-26-9-23  | 26  | 090S | 230E | 4304739352 |        | Federal       | GW   | APD  | C |
| NBE 3CD-26-9-23  | 26  | 090S | 230E | 4304739353 |        | Federal       | GW   | APD  | C |
| NBE 7DD-26-9-23  | 26  | 090S | 230E | 4304739354 |        | Federal       | GW   | APD  | C |
| NBE 12AD-26-9-23 | 26  | 090S | 230E | 4304739355 |        | Federal       | GW   | APD  | C |
| NBE 5DD-26-9-23  | 26  | 090S | 230E | 4304739356 |        | Federal       | GW   | APD  | C |
| NBE 13AD-26-9-23 | 26  | 090S | 230E | 4304739357 |        | Federal       | GW   | APD  | C |
| NBE 14AD-26-9-23 | 26  | 090S | 230E | 4304739358 |        | Federal       | GW   | APD  | C |
| NBE 9CD-26-9-23  | 26  | 090S | 230E | 4304739359 |        | Federal       | GW   | APD  | C |
| FR 9P-20-14-20   | 20  | 140S | 200E | 4304739461 | 17025  | Federal       | GW   | S    |   |
| FR 13P-17-14-20  | 17  | 140S | 200E | 4304739462 |        | Federal       | GW   | APD  | C |
| FR 9P-17-14-20   | 17  | 140S | 200E | 4304739463 | 16829  | Federal       | GW   | P    |   |
| FR 10P-20-14-20  | 20  | 140S | 200E | 4304739465 |        | Federal       | GW   | APD  | C |
| FR 5P-17-14-20   | 17  | 140S | 200E | 4304739509 |        | Federal       | GW   | APD  | C |
| FR 15P-17-14-20  | 17  | 140S | 200E | 4304739510 |        | Federal       | GW   | APD  | C |
| FR 11P-20-14-20  | 20  | 140S | 200E | 4304739587 |        | Federal       | GW   | APD  |   |
| FR 5P-20-14-20   | 20  | 140S | 200E | 4304739588 |        | Federal       | GW   | APD  | C |
| FR 9P-21-14-20   | 21  | 140S | 200E | 4304739589 |        | Federal       | GW   | APD  | C |
| FR 13P-21-14-20  | 21  | 140S | 200E | 4304739590 |        | Federal       | GW   | APD  | C |
| GB 7D-27-8-21    | 27  | 080S | 210E | 4304739661 |        | Federal       | GW   | APD  | C |
| GB 15D-27-8-21   | 27  | 080S | 210E | 4304739662 | 16830  | Federal       | GW   | P    |   |
| WV 13D-23-8-21   | 23  | 080S | 210E | 4304739663 | 16813  | Federal       | GW   | P    |   |
| WV 15D-23-8-21   | 23  | 080S | 210E | 4304739664 | 16924  | Federal       | GW   | P    |   |
| FR 14P-17-14-20  | 17  | 140S | 200E | 4304739807 |        | Federal       | GW   | APD  | C |
| FR 12P-20-14-20  | 20  | 140S | 200E | 4304739808 |        | Federal       | GW   | APD  | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

| well_name       | sec | twp  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| FR 6P-20-14-20  | 20  | 140S | 200E | 4304739809 | 16925  | Federal          | GW   | P    |   |
| FR 3P-21-14-20  | 21  | 140S | 200E | 4304739810 |        | Federal          | GW   | APD  | C |
| FR 4P-21-14-20  | 21  | 140S | 200E | 4304739811 | 16771  | Federal          | GW   | P    |   |
| FR 8P-21-14-20  | 21  | 140S | 200E | 4304739812 |        | Federal          | GW   | APD  | C |
| FR 15P-21-14-20 | 21  | 140S | 200E | 4304739815 |        | Federal          | GW   | APD  | C |
| FR 2P-20-14-20  | 20  | 140S | 200E | 4304740053 |        | Federal          | GW   | APD  |   |
| FR 2P-21-14-20  | 21  | 140S | 200E | 4304740200 |        | Federal          | GW   | APD  | C |
| WV 11-23-8-21   | 23  | 080S | 210E | 4304740303 |        | Federal          | GW   | APD  | C |
| GB 12-27-8-21   | 27  | 080S | 210E | 4304740304 |        | Federal          | GW   | APD  | C |
| GH 11C-20-8-21  | 20  | 080S | 210E | 4304740352 |        | Federal          | GW   | APD  | C |
| GH 15A-20-8-21  | 20  | 080S | 210E | 4304740353 |        | Federal          | GW   | APD  | C |
| GH 10BD-21-8-21 | 21  | 080S | 210E | 4304740354 |        | Federal          | GW   | APD  | C |
| FR 11P-21-14-20 | 21  | 140S | 200E | 4304740366 |        | Federal          | GW   | APD  | C |
| MELANGE U 1     | 09  | 140S | 200E | 4304740399 |        | Federal          | GW   | APD  | C |
| OP 16G-12-7-20  | 12  | 070S | 200E | 4304740481 | 17527  | Federal          | OW   | DRL  | C |
| OP 4G-12-7-20   | 12  | 070S | 200E | 4304740482 |        | Federal          | OW   | APD  | C |
| WF 8D-21-15-19  | 21  | 150S | 190E | 4304740489 |        | Indian           | GW   | APD  | C |
| WF 15-21-15-19  | 21  | 150S | 190E | 4304740490 |        | Indian           | GW   | APD  |   |
| WF 4D-22-15-19  | 22  | 150S | 190E | 4304740491 |        | Indian           | GW   | APD  | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roy L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-74493                                    |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE<br><br><b>7. UNIT or CA AGREEMENT NAME:</b>                     |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>GB 12SG-29-8-22  |
| <b>2. NAME OF OPERATOR:</b><br>QEP ENERGY COMPANY  | <b>9. API NUMBER:</b><br>43047387660000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>11002 East 17500 South , Vernal, Ut, 84078   | <b>PHONE NUMBER:</b><br>303 595-5919 Ext  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1929 FSL 0688 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSW Section: 29 Township: 08.0S Range: 22.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>7/1/2016</b><br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE GB 12SG-29-8-22. PLEASE SEE ATTACHED PROCEDURES TO PLUG AND ABANDON. FINAL RECLAMATION OF THIS SITE WILL COMMENCE WITHIN ONE YEAR OF PLUGGING THE WELL.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: *Derek Dunt*  
 April 28, 2016

**Please Review Attached Conditions of Approval**

|  |                                     |                              |
|--|-------------------------------------|------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Jan Nelson | <b>PHONE NUMBER</b><br>435 781-4331 | <b>TITLE</b><br>Permit Agent |
| <b>SIGNATURE</b><br>N/A                  | <b>DATE</b><br>4/26/2016            |                              |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047387660000**

**A minimum 100' cement plug shall be placed on CIBP for Plug #1 as required by R649-3-24-3.2.  
A plug should be set at surface casing shoe (R649-3-24-3.6).**

|                         |
|-------------------------|
| <b>P&amp;A Wellbore</b> |
|-------------------------|

|                   |                         |                   |                  |
|-------------------|-------------------------|-------------------|------------------|
| <b>Well Name:</b> | <b>GB 12SG-29-8-22</b>  | <b>AFE:</b>       |                  |
| <b>Field:</b>     | <b>Glen Bench</b>       | <b>Well Code:</b> | <b>301229001</b> |
| <b>Location:</b>  | NWSW Sec. 29, T8S, R22E |                   |                  |
| <b>County:</b>    | Uintah                  | <b>State:</b>     | Utah             |
| <b>API:</b>       | 43-047-38766            |                   |                  |
| <b>WI:</b>        | 77.50%                  |                   |                  |
| <b>NRI:</b>       | 65.49%                  |                   |                  |

|                   |            |              |              |              |
|-------------------|------------|--------------|--------------|--------------|
| <b>Well Data:</b> | <b>TD:</b> | <u>3,600</u> | <b>PBTD:</b> | <u>3,600</u> |
|                   | <b>GL:</b> | <u>4,794</u> | <b>KB:</b>   | <u>4,809</u> |

**Casing & Cementing:**

**Surface:** 12 1/4" Hole Size  
9-5/8" 36#, J-55 set @ 483'.  
Cement w/ 225 sks

**Production:** 8 3/4" Hole Size  
7", 23#, J-55 set @ 3,559'  
Cement w/ 200 sks  
TOC @ 220'

**Open Hole:** 6 1/8" Hole Size Open  
3559'-3600'

**Operation:** P&A wellbore

**Program:**

MIRU service unit, kill well if necessary, ND WH and NU BOP  
POOH w/ rods and 2-7/8" tubing  
RU Wireline, RIH w/ CIBP and set @ ±3,480', RD wireline  
RIH with open ended to top of CIBP  
Fill hole with a minimum 9 ppg fluid, if well was dead, water may be used to fill the hole  
RIH w/ 2-7/8" tubing and spot 35' cement on top of CIBP  
Pull up 19 stands and reverse circulate to clear tubing  
Fill wellbore w/ displacement fluid (containing corrosion inhibitor and biocide)  
POOH with tubing to 1830', set a balanced cement plug from 1830' to 2030'  
Pull up 19 stands and reverse circulate to clear tubing  
Ensure 3' of working space to cut off wellhead later  
POOH to 100'  
Place a balanced plug from 100'-surface  
RD Floor, ND BOP  
Cut off wellhead 3' below ground and weld on a dry hole marker  
GPS wellhead location and note on report  
Clean up location, RDMO

